NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS
Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work speaked is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, ir

uctions in the Rules and Regulations	Indicate Nature of Report by Checking B		=
ORT ON BEGINNING LLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON	
ORT ON RESULT PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
LUGGING WELL		11	
	anuary 24, 1955	Hobbs, New Mexico	
	(Date)		
Following is a report on the work	done and the results obtained under the heading	noted above at the	
Sinolair 011 & Gas Co.		J. K. PM HINDE "D"	
(Company or Op	erator) Well No, Well No	in the 1/4 of Sec.	31
(Contracto	Domest Pool,	Lea	Coun
19 5, _{R.} 37 k, _{NMPM.,}	Pool,		
	4-24-4L		
Dates of this work were as folows:			
approval of the proposed plan (wa DETA 3550. set 5 1/2* OD 64	ILED ACCOUNT OF WORK DONE AND RE	SULTS OBTAINED ,000 marks of coment. Ran t	emper t oem
approval of the proposed plan (wa DETA 3550, set 5 1/2" OD ex rvey which indicated to t 72 hours and tested to ng. He decrease in p 1 rfer sted 5 1/2" easing 30, 3436 to 3446, 3452 idized with 1,000 gall splated as gas well 7-	s) (was not) obtained. ILED ACCOUNT OF WORK DONE AND RE ISING © 3550 and commond with 1 IN OF common back of 5 1/2 easing Ith 1000/ pump pressure for 30 IN OF COMMON DONE AND RE IN OF COMMON DON	SULTS OBTAINED ,000 masks of coment. Ran to go 1980 from surface. Le minutes before and after dr. 3517. Ran PGA electric le 3322 to 3360, 3366 to 3396, 3497. Ran 3496 of 2" UE to e of 2,000%.	emperate our illing
DETA 3550, set 5 1/2* OD expression indicated to the property which indicated to the property of the property	s) (was not) obtained. ILED ACCOUNT OF WORK DONE AND RE ISING © 3550 and commited with 1 IP of coment back of 5 1/2 easing Ith 1000/ pump pressure for 30 ressure. Drilled coment plug to with 2 jet shots per foot from to 3461, 3469 to 3476, 3460 to one of and acid. Maximum pressur 6-54 © 3,500 MGF per 24 hours. on. No gas commection at this of	SULTS OBTAINED ,000 masks of coment. Ran to g 0 1980 from surface. Laminutes before and after dr. 3517. Ran FGA electric l. 3522 to 3360, 3366 to 3396, 3497. Ran 3496 of 2" UE to of 2,000 . late, 1-24-55	emper t eem illin ego 3422 ubing
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DETA 3550, set 5 1/2* OD exprey which indicated to 1/2* hours and tested to 1/2* easing 30, 3436 to 3446, 3452 addised with 1,000 gallemplated as gas well 7-sell shut in at completi	s) (was not) obtained. ILLED ACCOUNT OF WORK DONE AND RE ISING @ 3550 and comented with 1 IN of coment back of 5 1/2 easing Ith 1000/ pump pressure for 30 ITHESTATE OF SHAPE OF SHAPE OF SHAPE IN 3461, 3469 to 3476, 3480 to IN 3461, 3461, 3461, 3461 to IN 3461, 3461, 346	SULTS OBTAINED ,000 masks of coment. Ran to general surface. Land the surface. Land surface and after dr. 3517'. Ran FGA electric land surface and 3396, 3386 to 3396, 3497. Ran 3498' of 2" UE to e of 2,0007. Late, 1-24-55	emper t eem illin ega 3422 ubing
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DETA 3550, set 5 1/2* OD expression in proposed plan (was plan (was proposed plan (was p	s) (was not) obtained. ILED ACCOUNT OF WORK DONE AND RE ISING 3550 and comented with 1 IP of coment back of 5 1/2 easing Ith 1000 pump pressure for 30 IP SERIES. Drilled coment plug to with 2 jet shots per foot from to 3461, 3469 to 3476, 3469 to ons of and acid. Haximum pressur 6-54 c 3,560 MGF per 24 hours. On. No gas compection at this of No COMMISSION I hereby cert to the best of	SULTS OBTAINED OCO marks of coment. Ran to go 1080° from surface. Le minutes before and after dr. 3517°. Ran FGA electric 1 3322 to 3360, 3366 to 3396, 3477. Ran 3496° of 2° UE to of 2,000°. Late, 1-24-55 Assistant formation given above is true my knowledge. Oct. 124-55 Strain Supt. Strain Gas Co.	emperate our illing og a 3422 whing

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