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Silverhair Oil & Gas Co.

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Box 587
Nowata, Oklahoma

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Orig: & cc: OGC

Santa Fe, New Mexico

cc: WNC

RWM

EOC

F

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES

LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company

J. R. Phillips "A"

Company or Operator

Lease

Well No. 6 in 31/4 34/4 of Sec. 31, T. 19S

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 3300 feet south of the North line and 4620 feet west of the East line of 31-19-37

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is J. R. Phillips, Address

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced July 26, 1951 19 Drilling was completed Sept. 21, 1951

Name of drilling contractor E. F. Moran Drilling Co., Address Hobbs, N.M.

Elevation above sea level at top of casing 3578 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13 3/8	48#	8		300				
8 5/8	32#	8		2878				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15" 13 3/8	13 3/8	304	300	Halliburton		
16" 8 5/8	8 5/8	2874	1500	de		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None	None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 5792 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing No 19

The production of the first 24 hours was None barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

L. S. Hastings, Driller J. D. Mitchell, Driller

O. L. Drrington, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, N.M. Dec. 6, 1951

Name

Position Dist. Supt.

Representing Sinclair Oil & Gas Co. Company or Operator.

Address Box 1927 Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Sand & Caliche
35	230	195	Bedded & Shells
230	315	85	R. & Rock & Shells
315	1069	754	R. & Rock & Shells
1069	1413	344	Shale & Anhydrite
1413	2298	885	Anhydrite & salt
2298	2341	43	Anhydrite & lime
2341	2396	55	Lime & shale
2396	2451	55	Anhydrite & Gyp
2451	2478	27	Anhydrite & lime
2478	2495	17	Lime & shell
2495	2538	43	Anhydrite & lime
2538	2623	85	Lime
2623	2733	110	Anhydrite & lime
2733	2875	142	Lime
2875	2905	30	Anhydrite & lime
2905	2985	80	Lime & sand
2985	3058	73	Anhydrite & lime
3058	4042	984	Lime & sand
4042	4088	46	Lime, sand & broken dolomite
4088	4098	10	Lime, broken
4098	4140	42	Lime & sand
4140	4170	30	Lime & Dolomite shells
4170	4759	589	Lime & Dolomite
4759	4816	57	Lime & Gyp
4816	5127	311	Lime, Gyp, & Dolomite
5127	5153	26	Lime & Dolomite
5153	5242	89	Lime
5242	5249	7	Lime, Charlotte sand
5249	5425	176	Lime, sand & Dolomite
5425	5453	28	Lime & crystallized gyp
5453	5674	221	Lime, gyp & Dolomite
5674	5713	39	Lime, sand & Dolomite
5713	5798	85	Lime, sand & Dolomite
5798		12	Dolomite

DEVIATION TESTS

DEPTH	DIAGNOSIS OFF	DEPTH	DIAGNOSIS OFF
2544	1/4	5241	
2732	3/4	4479	2 1/2
2815	1/4	4508	3
3586	1	4628	2 3/4
3708	1	4722	2
3848	1 1/4	4752	1 3/4
3970	2 3/4	4855	1 1/4
4021	3	4940	1
4070	3 1/2	5050	1
4170	3 1/4	5222	3/4
4254	3	5573	3/4
4360	2 3/4		

DRILL STEM TESTS

5"

5274 to 5320 - 5/8" bottom & 1" top chokes - Open 1 hour - Recovered 55' of drilling mud - No oil, gas or water - FP Zero - BUP Zero - Hydrostatic 2490'

5713 to 5792 - 5/8" bottom & 1" top chokes - Open 3 hours - Fair blow throughout test recovered 75' of drilling mud and 2,000' of sulphur water - no show of oil or gas FP 925' - 15 Min. BUP 1800' - Hydrostatic 2800'

Schlumbergered to 5792' TD

Spotted 20 sacks cement @ 5792' - 50 sacks @ 4800' - 50 sacks @ 3900' - 25 sacks @ 2870' Capped & set head with blind flange. Installed regulation marker and abandoned