

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05779 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	ARCO PHILLIPS "A"
8. Well No.	7
9. Pool name or Wildcat	MONUMENT BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 31 Township 19S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103
MIRU PU. INSTALL BOP. TIH WITH PKR. TO CONFIRM HOLES IN CSG. FR. 3146'-3208' & FR. 1375'-1384'. ESTABLISH PUMP IN AND/OR CIRCULATION RATE INTO HOLES. RU SCHLUMBERGER AND RUN GAUGE RING FOLLOWED BY GR/CBL TO FIND TOP OF CEMENT BEHIND 5-1/2" CASING. IF CEMENT DOES NOT COVER THE TOP OF THE GRAYBURG AT 3475', PERFORATE CASING AT 3525' IN ORDER TO SQUEEZE TOP OF GRAYBURG FORMATION. TIH WITH TUBING TO 5550' & SPOT 55 BBLs. 10 PPG SALT GEL MUD IN 5 1/2" CASING. IF A SQUEEZE IS NOT REQUIRED, SPOT 11 SACKS CEMENT PLUG FROM 3425'-3525' & PULL UP TO SPOT 10 BBLs. OF MUD. TOH. IF SQUEEZE IS REQUIRED TIH WITH CEMENT RETAINER & SET AT 3425'. SQUEEZE WITH 50 SKS. CEMENT. PULL UP & SPOT 10 BBLs. OF MUD. TOH. TIH W/RETAINER & SET AT 3050'. SQUEEZE CASING LEAKS WITH 100 SKS. CEMENT. PULL UP & SPOT 10 BBLs. OF MUD. TOH. RU SCHLUMBERGER & PERFORATE CASING AT 2870'. TIH WITH PKR. TO ESTABLISH INJECTION. TOH. TIH W/RETAINER & SET AT 2770'. SQUEEZE WITH 50 SKS. CEMENT PULL UP & SPOT 35 BBLs. MUD. TOH. TIH W/RETAINER & SET AT 1300'. CIRCULATE TO SURFACE WITH 250 SKS. CEMENT. PULL UP AND SPOT 30 BBLs. MUD TO SURFACE. SPOT 100' CEMENT PLUG AT SURFACE. CUT OFF WELLHEAD & INSTALL DRY HOLE MARKER. RD UNIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Robertson TITLE SR. ADMIN. STAFF ASSIST. DATE 4/13/93
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 15 1993