

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator		Well API No.	
Amerada Hess Corporation		300250577900	
Address			
P. O. Box 2040, Tulsa, Oklahoma 74102			
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	Change of operator effective 6/1/91 at 7:00 a.m. MDT. REQUEST NAME CHANGE FR. J.R. PHILLIPS "A" TO ARCO PHILLIPS "A"
Recompletion	☐	Oil ☐ Dry Gas ☐	
Change in Operator	☒	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		ARCO Oil and Gas Company, a Division of Atlantic Richfield Company P. O. Box 1610, Midland, Texas 79702	

II. DESCRIPTION OF WELL AND LEASE

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Lease Name	Well No.	Pool Name, including Formations	Kind of Lease	Lease No.
ARCO PHILLIPS "A"	7	Monument Blinebry	XXXXX For Fee	
Location				
Unit Letter	N	330	Feet From The South Line and 1650	Feet From The West Line
Section	31	Township	19S	Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipeline Company				P. O. Box 2528, Hobbs, New Mexico 88240			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Company				P. O. Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?	
	M	31	19S	37E	Yes	Unknown	

IV. COMPLETION DATA

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Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full test volume.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
Testing Method (pvt., back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

R. L. Wickett, Attorney-in-Fact

Printed Name _____

JUN 03 1991

Title

(918) 599-4200

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 10 1991

By ORIGINAL SIGNED BY JERRY NIXON
DISTRICT 1 SUPERVISOR

Title

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
MAY 07 1991
CCD
NOBBS OFFICE

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