NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

APR 23 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut off, result of plugging of well result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission.

structions in the Rules and Regulations			
	Indicate Nature of Report by Checking Be	elow	
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	Apr11 22, 1953	Hobbs, New Mexi	.00
Following is a report on the work	done and the results obtained under the heading	noted above at the	
Sinclair Oil & Gas Compa	ny J	. R. Phillips "A"	•••••
(Company or Oper	ator)	(Lease)	27
Milhoan Drilling Company (Contractor)	well No	in the 1/4 of Sec	,
(Contractor)	Monument-Blinebry Pool,		
	<i>1</i> -15-53		
	(was not) submitted on Form C-102 on		
nd approval of the proposed plan (was)	(was not) obtained. LED ACCOUNT OF WORK DONE AND RES		
and approval of the proposed plan (was)	(was not) obtained.		
nd approval of the proposed plan (was) DETAIL TO 5714 Set 5 1/2" easing @ 5713 Let set 72 hours and test and resumed drilling. Dri	(was not) obtained. LED ACCOUNT OF WORK DONE AND RESIDENT CHECK THE STATE OF THE S	ults obtained neat cement 30 minutes, no decrease in sasing to 5705.	
DETAIL TD 5714 Set 5 1/2" easing © 5713 Let set 72 hours and test and resumed drilling. Dri Perforated 5 1/2" casing	(was not) obtained. LED ACCOUNT OF WORK DONE AND RESTAND CHEET ACCOUNT OF WORK DONE AND RESTAND AND CHEET	neat cement 30 minutes, no decrease in sasing to 5705.	pressure
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