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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name J. R. Phillips "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 8
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>942</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Monument-McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3572' GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>T.A. surface to 5700'</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give: ment dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in unit on 1/14/71. Set C.I. cement retainer at 9475'. Squeeze cemented McKee perms 9528-9614' w/118 sx Class "C" cement to a maximum & final pressure of 3900#. Dumped 25' of cement on top of retainer. Attempted to cement 5½" casing leak at 6000'. Could not pump in with 2500#. Spotted 35 sx Class "C" cement from 7652-8020' and 35 sx Class "C" cement from 5742' to 6110'. Loaded 5½" casing above 5742' with chemically treated fresh water. Capped well with 2000# WOG master valve. Job complete at 2:30 PM 1/16/71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Lutes TITLE Dist. Drlg. Supervisor DATE 1-18-71  
APPROVED BY John W. Remyan TITLE Geologist DATE JAN 22 1971  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1971

OIL CONSERVATION COMM.  
10200, N. W.