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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator: Atlantic Richfield Company
3. Address of Operator: P. O. Box 1978, Roswell, New Mexico 88201
4. Location of Well: UNIT LETTER M, 660 FEET FROM THE South LINE AND 942 FEET FROM West THE LINE, SECTION 31, TOWNSHIP 19-S, RANGE 37-E, NMPM.
7. Unit Agreement Name
8. Farm or Lease Name: J. R. Phillips "A"
9. Well No.: 8
10. Field and Pool, or Wildcat: Monument-McKee
15. Elevation (Show whether DF, RT, GR, etc.): 3572' GR
12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: T.A. surface to 5700' <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in unit on 1/14/71. Set C.I. cement retainer at 9475'. Squeeze cemented McKee perms 9528-9614' w/118 sx Class "C" cement to a maximum & final pressure of 3900#. Dumped 25' of cement on top of retainer. Attempted to cement 5 1/2" casing leak at 6000'. Could not pump in with 2500#. Spotted 35 sx Class "C" cement from 7652-8020' and 35 sx Class "C" cement from 5742' to 6110'. Loaded 5 1/2" casing above 5742' with chemically treated fresh water. Capped well with 2000# WOG master valve. Job complete at 2:30 PM 1/16/71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: A.D. Lutes TITLE: Dist. Drlg. Supervisor DATE: 1-18-71

APPROVED BY: John W. Remyan TITLE: Geologist DATE: JAN 22 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1971

OIL CONSERVATION COMM.
12288, N. W.