Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

20

P.O. Box 1980, Hoods NW 88241-1980	2040 Pacheco	ON DIVISION  St.	WELL API NO. 30-025-05781
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, N	M 87505	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
	ND DEDODTO ON WE		VIIII III III III III III III III III I
SUNDRY NOTICES AT	ND REPORTS ON WEI		
DIFFERENT RESERVOIR. U	SE "APPLICATION FOR PE DR SUCH PROPOSALS.)	RMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL		ECTION WELL	North Monument G/SA Unit Blk. 1
2. Name of Operator	1110	LCTION WELL	8. Well No.
Amerada Hess Corporation			6
3. Address of Operator P. O. Box 840, Seminole, Tex	as 79360-0840		9. Pool name or Wildcat Eunice Monument Grayburg San And
4. Well Location Unit Letter F : 1980 Feet	From The North	Line and 19	980 Feet From The West
		<del></del>	Total fold file
Section 32 Tow		Range 37E her DF, RKB, RT, GR, et	NMPM Lea Co
	10. Elevation (Show when	mer Dr, KKB, K1, GK, et	e.)
11. Check Appropri	iate Box to Indicate	Nature of Notice,	, Report, or Other Data
NOTICE OF INTEN	TION TO:		SSEQUENT REPORT OF:
ERFORM REMEDIAL WORKPLU	UG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON CH.	ANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMEN
			TOG AND ADAMONIA
ULL OR ALTER CASING		CASING TEST AND CE	
		CASING TEST AND CE	EMENT JOB
THER:		OTHER:CONVE	RT TO INJECTION WELL
	Clearly state all pertinent de	OTHER:CONVE	RT TO INJECTION WELL
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.		OTHER:CONVE	RT TO INJECTION WELL  tes, including estimated date of starting any prop
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISI	ION ORDER R-9596	OTHER:CONVE	EMENT JOB  RT TO INJECTION WELL  tes, including estimated date of starting any prop
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISI  MIRU TYLER WELL SVC. & TOH W/RC W/TBG. TIH W/BIT, TAGGED AT 38	ION ORDER R-9596 DDS & PUMP. REMOVED 388' & TOH. RAN 6-5	other: CONVEI	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  RFX-716  ED BOP & TOH  L LOC SET RBP
DTHER:  12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISION MIRU TYLER WELL SVC. & TOH W/ROW/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE	ION ORDER R-9596 DDS & PUMP. REMOVED 388' & TOH. RAN 6-5 EAN. PRESS. TESTED	OTHER: CONVEI	EMENT JOB  RT TO INJECTION WELL  tes, including estimated date of starting any property.  FX-716  ED BOP & TOH  LOC SET RBP  R 30 MIN.
DESCRIBE Proposed or Completed Operations (Work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISION MIRU TYLER WELL SVC. & TOH W/RC W/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE HELD OK. SPOTTED 2 SKS. SAND C	ION ORDER R-9596  DDS & PUMP. REMOVED  B88' & TOH. RAN 6-5  EAN. PRESS. TESTED  ON TOP RBP. REMOVED	other: CONVEI  tails, and give pertinent da  ADMIN. ORDER NO. W  WELLHEAD, INSTALL  6/8" X 2-7/8" BAKER  CSG. TO 500 PSI FO  BOP & OLD WELLHEA	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  L LOC SET RBP  R 30 MIN.  D. INSTALLED
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISI  MIRU TYLER WELL SVC. & TOH W/RC W/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE HELD OK. SPOTTED 2 SKS. SAND C NEW WELLHEAD. RE-INSTALLED BOP	ION ORDER R-9596  ODS & PUMP. REMOVED B88' & TOH. RAN 6-5 EAN. PRESS. TESTED ON TOP RBP. REMOVED P. RAN RET. HEAD, C	OTHER: CONVEI  tails, and give pertinent da  ADMIN. ORDER NO. W  WELLHEAD, INSTALL  6/8" X 2-7/8" BAKER  CSG. TO 500 PSI FO  BOP & OLD WELLHEAD  IRC. SAND OFF RBP.	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  FX-716  ED BOP & TOH  L LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISI  MIRU TYLER WELL SVC. & TOH W/ROW/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLEHELD OK. SPOTTED 2 SKS. SAND ONEW WELLHEAD. RE-INSTALLED BOP & TOH W/RBP. TIH W/BIT TAGGED	ION ORDER R-9596  DDS & PUMP. REMOVED B88' & TOH. RAN 6-5 EAN. PRESS. TESTED IN TOP RBP. REMOVED P. RAN RET. HEAD, C AT 3888' & DRLD. OU	OTHER: CONVEI  tails, and give pertinent da  ADMIN. ORDER NO. W  WELLHEAD, INSTALL  6/8" X 2-7/8" BAKER  CSG. TO 500 PSI FO  BOP & OLD WELLHEAD  IRC. SAND OFF RBP,  IT FILL TO 3907'.	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  L LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO  DRLD. ON CIBP &
DITHER:  12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISION MIRU TYLER WELL SVC. & TOH W/RC W/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE HELD OK. SPOTTED 2 SKS. SAND CONEW WELLHEAD. RE-INSTALLED BOP & TOH W/RBP. TIH W/BIT TAGGED KNOCKED TO BOTTOM FR. 3907' - 3	ON ORDER R-9596  ODS & PUMP. REMOVED  388' & TOH. RAN 6-5  EAN. PRESS. TESTED  ON TOP RBP. REMOVED  C. RAN RET. HEAD, C  AT 3888' & DRLD. OU  3910'. CIRC. HOLE C	OTHER: CONVEINTALL CONVEINTALL CONVEINTALL CONVEINTALL CONVEINTALL CONVEINTALL CONVEINTALL CONTROL CON	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO  DRLD. ON CIBP &  AS RAN GR/CNL
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISI  MIRU TYLER WELL SVC. & TOH W/ROW/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLEHELD OK. SPOTTED 2 SKS. SAND ONEW WELLHEAD. RE-INSTALLED BOP & TOH W/RBP. TIH W/BIT TAGGED	ON ORDER R-9596  ODS & PUMP. REMOVED  388' & TOH. RAN 6-5  EAN. PRESS. TESTED  ON TOP RBP. REMOVED  C. RAN RET. HEAD, C  AT 3888' & DRLD. OU  3910'. CIRC. HOLE C	OTHER: CONVEINED CONVEINT CONVENT CONVEINT CONVE	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO  DRLD. ON CIBP &  AS RAN GR/CNL
DITHER:  12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISION MIRU TYLER WELL SVC. & TOH W/RC W/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE HELD OK. SPOTTED 2 SKS. SAND CONEW WELLHEAD. RE-INSTALLED BOP & TOH W/RBP. TIH W/BIT TAGGED KNOCKED TO BOTTOM FR. 3907' - 3	ON ORDER R-9596  ODS & PUMP. REMOVED  388' & TOH. RAN 6-5  EAN. PRESS. TESTED  ON TOP RBP. REMOVED  C. RAN RET. HEAD, C  AT 3888' & DRLD. OU  3910'. CIRC. HOLE C	OTHER: CONVEINED CONVEINT CONVENT CONVEINT CONVE	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  L LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO  DRLD. ON CIBP &  AS RAN GR/CNL  R. 3770'-3784'.
DITHER:  12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISION MIRU TYLER WELL SVC. & TOH W/RC W/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE HELD OK. SPOTTED 2 SKS. SAND CONEW WELLHEAD. RE-INSTALLED BOP & TOH W/RBP. TIH W/BIT TAGGED KNOCKED TO BOTTOM FR. 3907' - 3	ON ORDER R-9596  ODS & PUMP. REMOVED B88' & TOH. RAN 6-5 EAN. PRESS. TESTED ON TOP RBP. REMOVED P. RAN RET. HEAD, C AT 3888' & DRLD. OU B910'. CIRC. HOLE C	ADMIN. ORDER NO. W  WELLHEAD, INSTALL  6/8" X 2-7/8" BAKER  CSG. TO 500 PSI FO  BOP & OLD WELLHEAD  IRC. SAND OFF RBP,  IT FILL TO 3907'.  LEAN. WESTERN ATL  TOTAL 28 HOLES, FI	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  L LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO  DRLD. ON CIBP &  AS RAN GR/CNL  R. 3770'-3784'.
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISION MIRU TYLER WELL SVC. & TOH W/ROW/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE HELD OK. SPOTTED 2 SKS. SAND ONEW WELLHEAD. RE-INSTALLED BOP & TOH W/RBP. TIH W/BIT TAGGED KNOCKED TO BOTTOM FR. 3907' - 3 LOG. PERF. 6-5/8" CSG. USING 4	ON ORDER R-9596  ODS & PUMP. REMOVED B88' & TOH. RAN 6-5 EAN. PRESS. TESTED ON TOP RBP. REMOVED P. RAN RET. HEAD, C AT 3888' & DRLD. OU B910'. CIRC. HOLE C	OTHER: CONVEINT CONVENT CONVEINT CONVEI	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO  DRLD. ON CIBP &  AS RAN GR/CNL  R. 3770'-3784'.  ONTINUED OVER
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISION MIRU TYLER WELL SVC. & TOH W/ROW/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE HELD OK. SPOTTED 2 SKS. SAND ONEW WELLHEAD. RE-INSTALLED BOP & TOH W/RBP. TIH W/BIT TAGGED KNOCKED TO BOTTOM FR. 3907' - 3 LOG. PERF. 6-5/8" CSG. USING 4	ON ORDER R-9596  ODS & PUMP. REMOVED B88' & TOH. RAN 6-5 EAN. PRESS. TESTED ON TOP RBP. REMOVED P. RAN RET. HEAD, C AT 3888' & DRLD. OU B910'. CIRC. HOLE C " CSG. GUN W/2 SPF,	OTHER: CONVEINT CONVENT CONVEINT CONVEI	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  L LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO  DRLD. ON CIBP &  AS RAN GR/CNL  R. 3770'-3784'.  ONTINUED OVER
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISION MIRU TYLER WELL SVC. & TOH W/ROW/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE HELD OK. SPOTTED 2 SKS. SAND CONEW WELLHEAD. RE-INSTALLED BOP & TOH W/RBP. TIH W/BIT TAGGED KNOCKED TO BOTTOM FR. 3907' - 3 LOG. PERF. 6-5/8" CSG. USING 4	ON ORDER R-9596  ODS & PUMP. REMOVED 1888' & TOH. RAN 6-5 EAN. PRESS. TESTED ON TOP RBP. REMOVED P. RAN RET. HEAD, C AT 3888' & DRLD. OU 1910'. CIRC. HOLE C TCSG. GUN W/2 SPF,	OTHER: CONVEINT CONVENT CONVEINT CONVEI	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO  DRLD. ON CIBP &  AS RAN GR/CNL  R. 3770'-3784'.  ONTINUED OVER
12. Describe Proposed or Completed Operations (work) SEE RULE 1103.  12-18-97 THRU 2-23-98 DIVISION MIRU TYLER WELL SVC. & TOH W/ROW/TBG. TIH W/BIT, TAGGED AT 38 & SET AT 3643'. CIRC. CSG. CLE HELD OK. SPOTTED 2 SKS. SAND ONEW WELLHEAD. RE-INSTALLED BOP & TOH W/RBP. TIH W/BIT TAGGED KNOCKED TO BOTTOM FR. 3907' - 3 LOG. PERF. 6-5/8" CSG. USING 4	ON ORDER R-9596  ODS & PUMP. REMOVED 1888' & TOH. RAN 6-5 EAN. PRESS. TESTED ON TOP RBP. REMOVED P. RAN RET. HEAD, C AT 3888' & DRLD. OU 1910'. CIRC. HOLE C TCSG. GUN W/2 SPF,	OTHER: CONVEINT CONVENT CONVEINT CONVEI	EMENT JOB  RT TO INJECTION WELL  Ites, including estimated date of starting any property.  IFX-716  ED BOP & TOH  L LOC SET RBP  R 30 MIN.  D. INSTALLED  LATCHED ONTO  DRLD. ON CIBP &  AS RAN GR/CNL  R. 3770'-3784'.  ONTINUED OVER

AMERICAN FRACMASTER ACIDIZED PERF. FR. 3676' - 3784' & O.H. FR. 3784' - 3910' W/8550 GAL. 15% NEFE HCL ACID. SWABBED WELL. TOH W/WORKSTRING. REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. WELL CLOSED IN FR. 1-5-98 THRU 2-22-98. 2-23-98: MIRU DAWSON WELL SVC. & INSTALLED BOP. TIH W/6-5/8" ARROWSET 1-XS PKR. ON 2-3/8" POLYLINED TBG. & SET PKR. AT 3638' W/10,000# TENSION. CIRC. PKR. FLUID. PRESS. TESTED CSG. TO 540 PSI FOR 30 MIN. HELD OK. CHART ATTACHED. REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. CLOSED WELL IN PENDING INJECTION LINE INSTALLATION. C-103 TO FOLLOW ON FIRST WATER INJECTION.