Submit 3 Copies to Appropriate District Office

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State of New Mexico erals and Natural Resources Department

Form C-165 Revised 1-1-49

DISTRICT P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF AFFROYAL IF ANY:

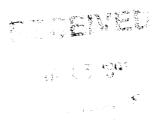
P.O. Box 2088

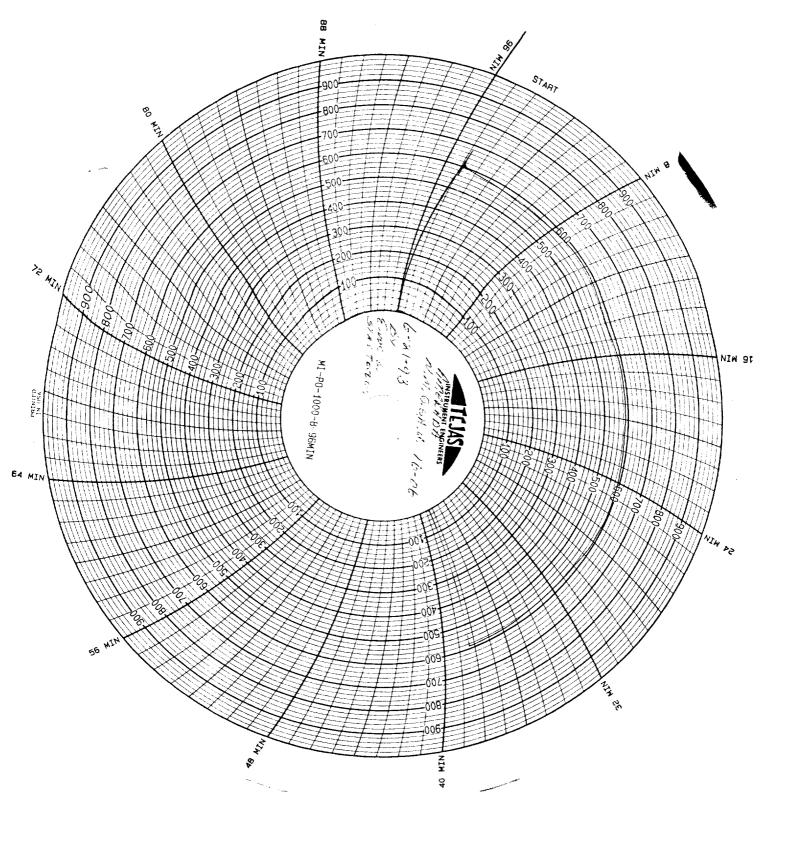
OIL CONSERVATION DIVISION

WELL API NO. DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 30-025-05781 Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 PEE X STATEL 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT G/SA Type of Well: ABT [] WELL OTHER BLOCK 16 2. Name of Operator 8. Well No. AMERADA HESS CORPORATION 6 3. Address of Operator 9. Pool name or Wildow DRAWER D, MONUMENT, NM 88265 EUNICE MONUMENT G/SA Well Location Unit Letter F : 1980 Feet From The NORTH ____ Lips and 1980 Feet From The WEST Section 32 Township 19S thip 195 Range 37E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** LEA County Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: TESTED CSG. & ACIDIZED 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed 6-17 THRU 6-27-93 MIRU X-PERT WELL SER. & TOH W/RODS & PUMP. INSTALLED BOP & TOH W/TBG. TAGGED BOTTOM AT 3,868' & TOH. RAN A 6-5/8" X 2-7/8" BAKER LOC-SET RBP & SET PLUG AT 3,750'. STAR TOOL PUMPED 160 BFW THRU CSG., DID NOT LOAD. RAN A 6-5/8" X 2-7/8" BAKER RAN A 5-7/8" BIT, FULLBORE PKR. AT 3,735'. PUMPED 35 BFW DOWN THE TBG., WOULD NOT PRESS. UP, RBP LEAKING. PULLED THE PKR. TO 3,701' & LOADED CASING W/28 BFW & PRESS. TO 560 PSI, CSG. LEAKED 60# IN 30 MIN., AIR WORKING OUT OF THE FLUID. TOH WITH PKR. RAN A RETRIEVING HEAD, RELEASED RBP AT 3,750' & RESET AT 3,701'. CIRC. CSG. CLEAN W/120 BFW & PRESS. TO 600 PSI FOR 38 MIN. HELD OK. RELEASED RBP & TOH. RAN A 5-7/8" BIT. TAGGED UP ON FILL AT 3,872'. TRI-CONE BIT SER. BROKE CIRC. W/AIR & DRILLED OUT FILL TO CIBP AT 3,980'. DRLD. OUT THE CIBP & FILL TO 3,910'. RAN BIT TO BOTTOM & CHECKED FOR FILL. TAGGED AT DOD AT 3,910'. TOH WITH BIT. TIH (CONT. OVER) SUPV. ADMIN. SER. DATE 7-13-93 ROY L. WHEELER, JR. TYPE OR PRINT NAME TELEPHONE NO. 393-2144 (This space for State Use) Orig. Signed by Paul Kautz JUL 16 1993 Geologist APTROVED BY.

W/PKR. SET AT 3,611'. STAR JL LOADED CSG. WITH 100 BFW & Ph. 3. TO 500 PSI, LOADED TBG. W/20 BFW & TESTED TO 2500 PSI, HELD OK. KNOX SER. ACIDIZED CSG. PERFS. & OH W/3000 GAL. OF 15% NEFE ACID WITH 3% DP-77 MX CHEM. & 2000# ROCK SALT IN 2 STAGES. SWABBED WELL & TOH W/PKR. RAN 2-7/8" TBG. & SET SN OE AT 3,884'. REMOVED BOP, INSTALLED WELLHEAD & TIH WITH PUMP & RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUME PROD. WELL. TEST OF 7-5-93: PROD. 15 B.O., 50 B.W., & 45 MCFGPD IN 24 HRS.





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