STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	1	
OPPRATOR	1	

CONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION P. O. BOX 2088

Form	¢-	103	
Revis	ed	10-	1-71

SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-71
FILE	5/11/ X 12, 1121/ 11/2X 100 87501	5a. Indicate Type of Lease
U.S.G.S.		State Fee X
OPERATOR .	•	5. State Oil & Gas Lease No.
	'	
SUNDR'	Y NOTICES AND REPORTS ON WELLS	
USE "APPLICATI	ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	2 Unit Assessment Name
WELL X WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	01868-	8. Farm or Lease Name
Amerada Hess Corporatio	רונ	D. F. Larsen
3. Address of Operator	544	9. Well No.
Drawer D, Monument, New	v Mexico 88265	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER _ F 19	980 FEET FROM THE NOTTH LINE AND 1980	FEET FROM Eunice Monument G/SA
THE West LINE, SECTIO	ON 32 TOWNSHIP 19S MANGE 37F	NMPM. (
mmminn	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3598' DF	Lea
16. Check A	Appropriate Box To Indicate Nature of Notice, Re	
NOTICE OF IN		BSEQUENT REPORT OF:
· · · · · · · · · · · · · · · · · · ·		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT	100
OTHER	OTHER	
17. Describe Proposed or Completed Operators SEE RULE 1903.	erations (Clearly state all pertinent details, and give pertinent dat	es, including estimated date of starting any proposed
	serve 0 1005 Pulled made num Cabo	1.1. 1.11
cast iron bridge plus 1	pary 9, 1985 - Pulled rods, pump & tbg.	70! Porforated Combuse Com
Andres zone selectively	cose at 3785' & pushed bridge plug to 38 in open hole at 3810', 3812', 3822', 38	24' 3826' 3828' 3830' 3832'
	40 , 2040 , 3030 , 3030 , 3000 , 30/Z 🔆	3874'. 3876'. 3877' & 3878' 📰 🗀
menus tornado reac gun.	Kan 0-3/8 Halliburton PPI straddle n	kr on 2-3/8" the & set ner
In blank csg. at 3///	& tested tbg. w/4000# press. Re-set pkr	. at 3770' & Dowell acidized
orayourg san Andres zon	e w/total of 3180 gal. 15% NE FE dbl. in	hibited acid using straddle
fluid control valve & s	acid thru each set of 6.5/8" csg. perf. tanding valve from Halliburton PPI pkr.	LT. 30/0 to 3//0. Recovered
actorzed Grayburg San A	indres zone in open hole fr. 3790' to 391'	5' w/3000 oal 15% NE FTE actd 💨
instud took saft a	s diverter. Unseated pkr. & pulled up to	o 3650' & swabbed. Pulled the
& pkr., re-ran tbg., pu	mp & rods and resumed pumping.	
No took reported		
No test reported.		
	·	
8. I hereby certify that the information a	shove is true and complete to the best of my knowledge and belief.	
C X 2 //		en e
16HED GKILLAKES	TITLE Supv Adm Ser	DATE 1-9-85
ORIGINAL SIGNED BY	JERRY SEXTON	
DISTRICT I SUP	ERVISOR AND	JAN 1 5 1985
PPROVED BY	TITUE	TOUL T S 1000

RECEIVED

JAN 14 1985