

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HODDS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>Drawer D - Monument, New Mexico</b>			
Lease <b>D. F. Larsen</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>32</b>	Township <b>19S</b>	Range <b>37E</b>
Date Work Performed <b>1/60</b>	Pool <b>Monument</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Tested 6-5/8" OD casing with 1600# pressure, held OK. Pulled 2-7/8" OD tubing & packer. Ran bit & cleaned out open hole to 3910'. Pulled bit & ran Lane Wells surveys. Vibro-fraced open hole from 3870' to 3882' with 12' charge. Reran 2-7/8" OD tubing, 2-3/8" x 4-5/8" Lynes production-injection packer and seating nipple, packer set from 3850' to 3855'. Swabbed tubing dry. Sand-oil fractured open hole from 3855' to 3915' with 6,000 gals. refined oil & 6,000# sand with SCP-2 & FL-2 added, maximum press. 3800#, minimum 2250#, average inj. rate 5.7 BPM. Swabbed and resumed flowing.

Witnessed by <b>C. A. Golson</b>	Position <b>Farm Boss</b>	Company <b>Amerada</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

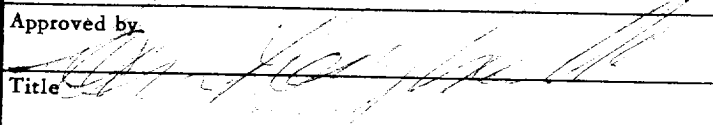
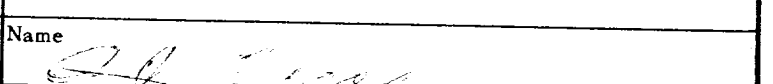

D F Elev. <b>3598'</b>	T D <b>3915'</b>	P B T D <b>-</b>	Producing Interval <b>3855'-3915'</b>	Completion Date <b>1-24-37</b>
Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>3865'</b>	Oil String Diameter <b>6-5/8"</b>	Oil String Depth <b>3790'</b>	
Perforated Interval(s) <b>-</b>				
Open Hole Interval <b>3790' - 3915'</b>		Producing Formation(s) <b>Grayburg</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11-25-59</b>	<b>F. 23</b>	<b>-</b>	<b>trace</b>	<b>22,578</b>	<b>-</b>
After Workover	<b>1-18-60</b>	<b>F. 100</b>	<b>175,210</b>	<b>28</b>	<b>1752</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title 	Position <b>Asst. District Superintendent</b>
Date <b>1/60</b>	Company <b>Amerada Petroleum Corporation</b>