

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name D. F. Larsen
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eunice Monument C/SA
15. Elevation (Show whether DF, RT, GK, etc.) 3605' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-8-83 - Found stock tanks about to overflow w/salt water. Moved in frac tanks and started hauling salt water. Suspected csg. leak. Flowing at rate of 40 BPH fr. both tbq. & csg. Contacted Mr. Jerry Sexton w/NMOCD.

10-12-83 - Moved in pulling unit & pulled rods & pump. Installed BOP. Found tbq. stuck. Worked stuck tbq. Pumped 110 bbls. fresh water down 6-5/8" csg. w/300# press. Csg. plugged off. Worked stuck 2-7/8" tbq. Ran free point in tbq. Unable to go below 2526'. Ran impression block in tbq. Indicated tbq. collapsed. Ran chemical cutter & cut tbq. at 2500'. Pulled 79 jts. & cut off bc. of 2-7/8" tbq. Ran overshot & jars on rental 2-7/8" N80 tbq. Caught tbq. & jarred free. Trip out w/rental tbq. & fish. Recovered all of 2-7/8" tbq. Ran swage & swaged out collapsed 6-5/8" csg. fr. 2525' to 2540' & ran swage to 2570'. Stuck swage on trip out & jarred free. Ran 2-7/8" tbq. Unable to go below 2567'. Ran 1-1/4" tbq. on 2-7/8" tbq. Unable to go below 2562'. Ran 3-7/8" bit & DC's on 2-7/8" tbq. & rotated bit fr. 2560' to 2565'. Recovered rust and steel cuttings. Ran bit to 3707'. Halliburton spotted 135 sks. Class C cement as follows: 45 sks. at 3707', 45 sks. at 3324' & 45 sks. at 2941'. Displaced cement w/15 bbls. brine water. Pulled tbq. to 2590' & WOC 4 hrs. Checked top of cement inside 6-5/8" csg. at 3067'. Trip out w/tbq. & bit. Ran Halliburton EZ drill cement retainer on 2-7/8" tbq. & set retainer in 6-5/8" csg. at 2411'. Established injection rate thru csg. leak fr. 2525' to 2540' at 2.5 BPM w/800# press. using fresh water. Halliburton pumped 400 sks. Class C neat cement as follows: 334 sks. in formation, left 23 sks. inside 6-5/8" csg. below retainer at 2411', 34 sks. inside 6-5/8" csg. above retainer & (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Ziesley TITLE Supv. Adm. Ser. DATE 10-26-83

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 17 1988

CONDITIONS OF APPROVAL, IF ANY: