

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name D.F. Larsen
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. #2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Monument - G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3605' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-79 thru 3-14-79

Pulled rods, pump & tbg. Set bridge plug in 6-5/8" csg. at 3702'. McCullough perf. 6-5/8" csg. at 2540' w/two shots & well started flowing 9.9# salt water at rate of 280 BPH w/700# press. Set Model D-3 cement retainer at 2400'. Dowell attempted to squeeze 6-5/8" csg. perf. at 2540' & circ. cement out 8-5/8" csg. w/1000 sks. Class "C" cement. No results. Ran temp. survey to 2400' & found no cement behind 6-5/8" csg. Dowell pumped 24 bbls polymer plug followed by 275 sks RFC cement thru 6-5/8" csg. perf. at 2540'. No results. Dowell pumped 400 sks. Class "C" cement followed by 300 sks. RFC cement. Ran temp. survey & found cement 240' fr. surface behind 6-5/8" csg. Drld. out retainer & cement & still had water flow back. Set cement retainer at 2415' & Halliburton squeezed 6-5/8" csg. perf. at 2540' w/500 sks. Class "C" cement & 4000 gal. flo-chek. WOC & drld. out retainer & cement & tested squeeze job w/800#. Held OK. Recovered bridge plug, re-ran tbg. pump & rods & resumed pumping. Procedures witnessed or verbally approved by Nathan Clegg w/NMOCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 3-15-79

APPROVED BY Harry Sexton TITLE Dist. L. Supv. DATE MAR 19 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 19 1979

U.S. DEPARTMENT OF COMMERCE
HARRIS, E. M.