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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Amerada Division, Amerada Hess Corporation</b>		8. Farm or Lease Name <b>D. F. Larsen</b>
3. Address of Operator <b>P. O. Drawer 817 - Seminole, Texas 79360</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>19S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Monument-Grayburg SA</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran Gamma-Ray Neutron logs, string shot open hole and cleaned scale from open hole. Treated open hole with 500 gals. 15% NE acid, ran temp. survey and fractured open hole in 3 stages with 15,120 gals. gelled brine water and 33,000# 20-40 sand using 3500# rock salt as diverter. Preceded each stage with 500 gals. 15% NE acid and ran temp. survey between each stage. Cleaned out well bore to TD of 3912', ran production equipment and resumed production.

Pumped 42 BO and 42 BW in 24 hrs. on 16-48" SPM - GOR 1911.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Enloe TITLE Region Manager DATE May 17, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 19 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 18 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.

12:11 PM