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Subscribed and sworn to before me this ______ Homment, New Mexico February 5, 1937

Lewis a. Mansacl
Notary Public

Form Boss Amerada Petroleum Corporation

My Commission expires At. 1940 Company or Operator, Address Monument, New Mexico

		FO	DRMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18 75	75 206	57	Surface sand and caliche.
206	500	131 294	Red bed.
500	520	20	Hard sand.
5 90 878	878 1250	256 362	Red bed and red rock. Red rock and shells.
1250	1865	1 (25 / 11 (5 / 12 / 12 / 12 / 12 / 12 / 12 / 12 / 1	Anhydrite, Top of anhydrite 1250'.
1365 1614	1614 1987	340	
1927	2055	128	Salt and anhydrite.
2055 2411	2411 2579	356 168	Salt, potash and anhydrite. Base of salt 2411' Anhydrite.
2579	3050	471	Anhydrite and lime. Set 8-5/8" osg. At 2481' w/ 6
3050	5420	380	Gray lime. Top of Momment lime 2730 .
3480	3450 3770	90 380	Gray lime.
3770	3800	30	Brown lime. Set 6-5/8" cag. At 3795' w/ 100 sack
3800	3912	118	Grey line.
			Top of pay 3814.
			2gs upset tubing. Swabbed in pits and made approx
500# on e oil went 589 berre	asing. Pinsil in w/ 200# (Is chian oil	hed up with 4d on easing and on 16th hour t	test. Hourly average of 55 barrels. Floring thru
500# on e oil went 589 barre l" open d gas rate	ading. Finsil in w/ 200# (is chan oil toke for 15)	hed up with 4- on easing am on 16th hour thours and 46/	140# on tubing and 900# on casing. Sk barrels of fl tubing. Set 6 hours. Swabbed in and flowed test. Hourly average of 35 barrels. Flowing thru 64" Choke for lg hours of the 16g hour test. Daily to of 1671. Tubing pressure 150#. Casing pressure
500# on e oil went 589 barre 1" open d gas rate 500#.	ading. Finsil in w/ 200% of is chiam oil toke for 15 l of 802,000.	hed up with 4- on easing am on 16th hour thours and 46/	tubing. Set 6 hours. Swabbed in and flowed test. Howely average of 35 barrels. Flowing thru (\$4" Choke for lg hours of the 16g hour test. Daily to of 1671. Tubing pressure 150%. Casing pressure
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