State of New Mexico

Form C-103 Revised 1-1-89

Enerc linerals and Natural Resources Departmen

District Office	•	-	TICHISCH I I O
DISTRICT I	OIL CONSERVATI	ON DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88241	2040 Pache	co St.	30-025-05783
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505		5. Indicate Type of Lease STATE ☐ FEE ✓
DISTRICT III			6. State Oil / Gas Lease No.
000 Rio Brazos Rd., Aztec, NM 87410		<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16
1. Type of Well OIL GA	AS OTHER Water Injection	on Well.	
2. Name of Operator Amerada Hess Corporation			8. Well No.
3. Address of Operator P.O. Box 840, Seminole, TX 79360			9. Pool Name or Wildcat Eunice Monument G/SA
4. Well Location Unit Letter <u>B</u> : 660 Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line			
Section 32 Township 19S Range 37E NMPM Lea COUNTY			
Mark Wassist Co.	10. Elevation (Show whether DF, R	KB, RT,GR, etc.)	字集第16年9月 经月次 6月
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPER	RATIONS PLUG AND ABANDONMENT
DILL OF ALTER CASING		CASING TEST AND CEMENT JOB	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773

12-10-2001 thru 3-6-2002

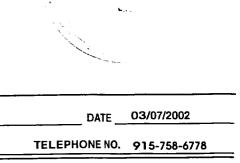
PULL OR ALTER CASING

OTHER:

12.

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/6-5/8" RBP set at 3702', circ. clean, & press. tested csg. to 500 PSI for 32 min. Held OK. Changed out wellhead. TIH w/ret. tool, latched onto & TOH w/RBP at 3702'. Schlumberger TIH w/4" csg. gun & perf. 6-5/8" csg. w/2 SPF at following intervals: 3710'-3722', 3742'-3754', & 3777'-3795'. B. J. Svc. acidized perfs. fr. 3710' - 3795' & O.H. fr. 3800' - 3910' w/3500 gal. 15% HCL acid. Swabbed well. TIH w/6-5/8" pkr. on 2-3/8" IPC tbg. & set pkr. at 3679'. Circ. pkr. fluid & press. tested csg. to 500 PSI for 30 min. Held OK. Chart attached. Removed BOP & installed wellhead. RDPU & cleaned location. Ran injection line & began injecting water 03/06/2002 at rate of 1400 B.W./D. on 2/64" choke, 0 PSI Tbg. & Csg. press.. Well status changed from Oil Well to Water Injection Well.

OTHER:



Converted to Water Injection Well.

(This space for State Use)

TYPE OR PRINT NAME

SIGNATURE

APPROVED BY

Roy L. Whéeler, Jr.

TITLE Bus. Svc. Spec. II

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