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State of New Mexico - ", Minerals and Natural Resources Departmenting

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RICT III Rio Brizos RA, Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Wall	Pl Na			
AMERADA HESS CORPORATION							3002505783			
Address	MELL MEYESS	20055						. —		
DRAWER D, MONUMENT,	NEW MEXICO 8	38265		IVI ~-	(Blaces	·				
Resecu(s) for Filing (Check proper box)	Chance In	Tanana	af.	X Other	(Please expla	u)				
New Well		Transporter Dry Gas	a : □	FF	FECTIVE	11-01-9	3.			
Recompletion U Change in Operator	Casingheed Ges			LI	LOTIVE	11-01-5	J •			
Change in Operator give same	Company Off		<u> </u>					· · · · · · · · · · · · · · · · · · ·		
and address of previous operator										
L DESCRIPTION OF WELL		12								
	. 16 Well No. Pool Name, Ischud			_			Kind of Lease State, Federal or Fee		Lease No.	
NORTH MONUMENT G/SA	UNIT 12	LUNIC	CE MO	NUMENT G	i/SA					
Location B	. 660	n = -	. Ni	ORTH Line	. 19	80 Ea	. 	EAST	• • .	
Unit LetterD	:	_ Feet From	ipe	Line	and	F	et From The .	L/131	Line	
Section 32 Townshi	p 19S	Range	37E	, NM	IPM,	LE.	Α		County	
tre boardstables on me	iononees									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	CAPATER OF O	LAND I	YATUR 1 D	Address (Gire	address to wh	ich arm and	come of this fa	orm is to he se	ed)	
EOTT OIL PIPELINE CO		naction Cities) ,	ADMICS (OTH	X 4666,	• • •	• • •			
Name of Authorized Transporter of Casin		or Dry Cea			address to wh					
WARREN PETROLEUM COM					X 1589,				-,	
If well produces oil or liquids,	Unit Sec.	Twp.		is gas actually		When				
give location of traks.	C 32	198	37Ē			ii			*************************************	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give a	ommingli	ng order aumb	жт					
T. COMPLETION DATA	Oil Wel	1 6-	Well	New Well	Workover	Deepen	Dina Dack	Same Res'v	Diff Res'v	
Designate Type of Completion		_ \sigma_			··· GIRUTEI		LINE DACK	I PRINT NEW Y	pour res v	
Date Spudded	Date Compl. Ready 1	o Prod.		Total Depth	•	*	P.B.T.D.	4	_ 4	
							<u> </u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				! ************************************			Depth Casing Shoe			
					•		Lepin Casio	ig Snoe		
	TURING	CASING	AND	CEMENTO	AC BECOP	D	<u> </u>			
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
							† <u>'</u>	JJ UEM	<u>=::::</u>	
V. TEST DATA AND REQUE	T FOR ALLOW	ARIE					1			
-	recovery of total volume		and must	he equal to a	exceed tom all	oughla for thi	e denth on be	Cor 6.31 24 1-	l	
Date First New Oil Rug To Tank	Date of Test	y	· =» maul	Producing Me	thod (Flow, pr	ump, eas lift.	s ceptin or be itc.)	JUT JULI 44 NON	v 4.)	
							·			
Length of Test	Tubing Pressure			Casing Pressu	ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls			Water - Bbls.			 	·		
	O11 - 15015.			ASTEL - ROIT			Gas- MCF			
GAS WELL				<u> </u>						
Actual Prod. Test - MCF/D	Length of Test				ALLAN INC		-12			
				Bbls. Conden	ME/MMCF		Gravity of	Condensuate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
T	<u></u>			_	<i>,</i>					
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANC	E						· · · · · · · · · · · · · · · · · · ·	
I bereby certify that the rules and regu	lations of the Oil Conse	rontina		(DIL CON	ISERV	ATION	DIVISIO	NC	
Division have been compiled with and is true and complete, to the best of my	that the information gi	ven above								
(A POR SOLIE .			Date	Approve	MNV b	1 8 1003	}		
Y ~>	+ //					- 110 1	- 100 0	,		
Signature X	yaru	CC/		By_	OBIGIA	IAI SIGNEI	BY JERR'	Y SEXTON		
TERRY L. HARVEY	STAFF A	S81STAN1	Γ	-, -		DISTRICT I	SUPERVIS	OR		
Printed Name		Title		Title						
11-02-93 Data		93-2144		''''		· · · · · · · · · · · · · · · · · · ·				
	16	lephone No.		ii .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.