

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05783

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 16

8. Well No.

2

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 32 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tested cag. & acidized well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1602 06-28-93 Thru 07-30-93

X-Pert Well Service picked up and ran a 5-7/8" bit and 124 jts. of 2-7/8" tubing. Tagged bottom at 3,910' for no fill. Ran a 6-5/8" x 2-7/8" Baker lok-set RBP on 120 jts. of 2-7/8" tbg. and set at 3,750'. Star Tool loaded the casing w/125 bbls. fresh water and circulated clean. Pressured up on the casing to 600 psi for 35 minutes. Held OK. Released the RBP. TOH w/tbg. and RBP. Ran a 6-5/8" x 2-7/8" Baker fullbore packer on 119 jts. 2-3/8" tbg. and set the packer at 3,743'. Loaded the casing w/103 bbls. fresh water. Pressured to 500 psi. Loaded the tbg. w/20 bbls. fresh water and tested to 2,500 psi. Held OK. Pulled the standing valve. (Note: Well passed the casing integrity test.) Serfco pressured up on the casing to 500 psi. Acidized the O.H. 3,795'-3,910' w/3,000 gal. 15% NEFE acid w/3% DP77-MX chemical and 2,000 lbs. of rock salt at 3 BPM on a vacuum. Did not have any pressure on the rock salt block.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 07-30-93

TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 10 1993

CONDITIONS OF APPROVAL, IF ANY:

Flushed with 25 bbls. fr n water. Swabbed 5-B0 and 109-B w/48 swab runs from 3,748'. F.L.-2,800' decreased to 3,300'. Swabbed 3-B0 and 84-BW w/39 runs from 3,748'. F.L. 3,200' decreased to 3,500'. Released the packer, pulled and laid down the 2-7/8" work string and packer. Removed the BOP and installed the wellhead.

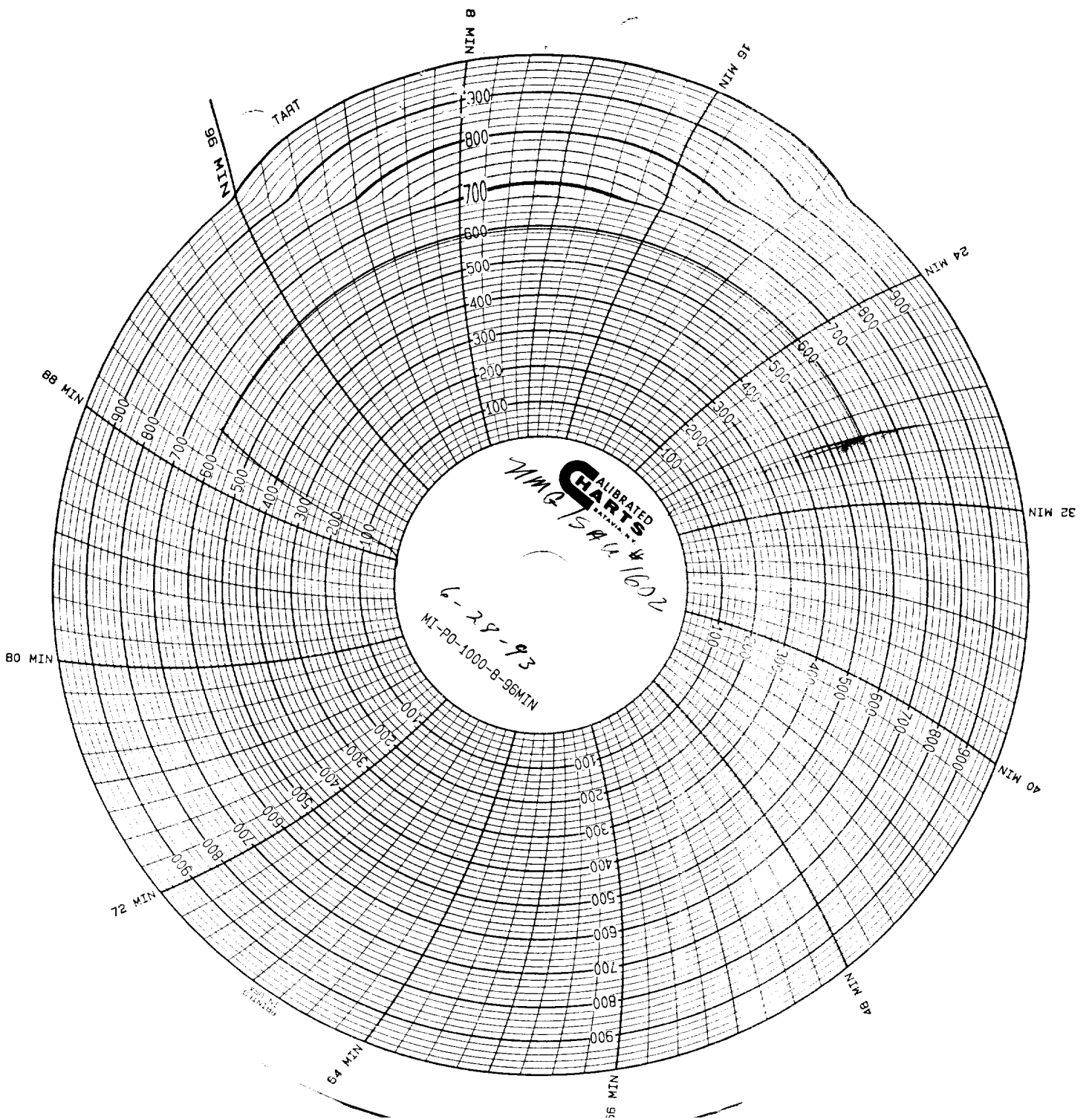
Note: 07-01-93 thru 07-18-93 well was closed in waiting on tubing.

X-Pert Well Service ran a 2-3/8" SN, 1 jt. of 2-7/8" Salt lined tbg., 4 jts. of 2-7/8" tubing, a 6-5/8" x 2-7/8" Baker TAC and 54 jts. of 2-7/8" tubing. Ran 71 jts. of 2-7/8" tubing for a total of 125 jts. and set the SN o.e. at 3,893'. TAC at 3,734' w/14,000 psi tension. Picked up and ran a 2" x 1-1/2" RWBC x 10 x 3 x S pump #A-1046 on 154 3/4" rods. Rigged down pulling unit and set pumping unit. Cleaned the location. Resumed producing well.

Test 07-29-93: (24 Hours) 39 BOPD, 48 BWPD and 31 MCFD

RECEIVED

ROBBS
OFFICE



COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name D.F. Larsen
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wellnet Burice-Monument (C-21)
15. Elevation (Show whether DF, RT, GR, etc.) 3590' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Perforated open hole with one shot at: 3815'; 3818'; 3820'; 3830'; 3832'; 3834'; 3836'; 3838'; 3840'; 3847'; 3852'; 3854'; 3856'; 3864'; 3866'; 3868' and 3870'. Ran tubing and packer. Acidized open hole 3795' to 3910' with 4000 gals. 15% NE acid with 55 gals. Baroid H-35 and 500# Benzoic acid flakes and 500# rock salt. Swab tested. Reran production equipment, resumed production.

No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supver., Admin. Services DATE 2-4-74

APPROVED BY 11 TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: