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NEW LEXICO OIL CONSERVATION COI ISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

EPORT ON BEGINNING DRILLING OF	PERATIONS	REPORT ON	REPAIRING WELL	
EPORT ON RESULT OF SHOOTING OR TREATMENT OF WELL	CHEMICAL	REPORT ON ALTERIN	PULLING OR OTHERWISE IG CASING	
EPORT ON RESULT OF TEST OF CAS SHUT-OFF	ING	x REPORT ON	DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF	F WELL			
Ŋ	donument, Ne		February 25,	1937
IL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO.		Place	Date	
entlemen:				
ollowing is a report on the work don Amerada Petroleum Corporat	ne and the resu	lts obtained under the Larsen	heading noted above at th	in the
Company or Operator		Lease		
ME L			, R 37	
				County.
e dates of this work were as follow	/s:			
tice of intention to do the work wa	as [was not] su	ibmitted on Form C-102	on Babraary are In	W.F
DETAILED ACC 3-5/8" 20# 10-Thd. New Se the Halliburton Method with	eanless casi	ing was set in th	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	d cemented 1
3-5/8" 20# 10-Thd. New Sethe Halliburton Method with Casing and fittings were indisturbed for thirty mindrilled out of the casing and allowed to stand undisso the drilling was them	eemless casi th 100 sack tested with mutes. No c and the ser sturbed for resumed.	ing was set in the s. 1200# pump press drop in pressure me test of 1200# thirty minutes.	ais well at 3795° and allowed to resulted so the cempump pressure was a No drop in pressure.	stand ent was the gain applied e resulted
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