

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-05785
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16
8. Well No. 10
9. Pool Name or Wildcat Eunice Monument G/SA

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well.	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3567' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Converted to Water Injection Well.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773

1-11 thru 2-14-2002

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead & installed BOP. TOH w/tbg. TIH w/6-5/8" CIBP & set at 3794'. TIH w/pkr. & press. tested CIBP to 1000 PSI. Held OK. Attempted to press. test csg. w/no results. Moved pkr. at intervals testing & located csg. leak fr. 2488' - 2520'. TIH w/6-5/8" RBP & set at 2009'. Dumped 2 sks. sand on top RBP. Removed BOP & installed new injection wellhead. Re-installed BOP. TIH w/ret. tool, washed sand off RBP, latched onto, & TOH w/RBP at 2009'. Halliburton spotted 30 sks. Class "C" cement into csg. leak fr. 2488' - 2520'. WOC. TIH w/5-7/8" bit, tagged TOC at 2471' & drld. out cement at 2577'. Ran bit to CIBP at 3794' circ. clean. Schlumberger TIH w/4" csg. gun & perf. 6-5/8" csg. w/2 SPF fr. 3783' - 3791'. TIH w/5-7/8" bit, tagged CIBP at 3794' & & drld. & pushed CIBP to 3895' TD. B.J. Svc. acidized perfs. fr. 3783' - 3791' & Open Hole fr. 3795' - 3895' w/2500 gal. 15% HCL acid. Swabbed well. TIH w/6-5/8" pkr. on 2-3/8" IPC tbg. & set pkr. at 3738'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 580 PSI for 30 min. Held OK. Chart attached. RDPU & cleaned location. Installed inj. line & began injecting water 02/14/2002 at rate of 940 B.W./D. on 2/64" choke. Tbg. & csg. press. 0 PSI. Well status changed from oil well to water injection well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 02/15/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY GARY W. WINK DATE MAR 19 2002

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY

GARY W. WINK

CC FIELD REPRESENTATIVE / STAFF MANAGER

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