

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05785
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 32 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1610 08-26-93 Thru 08-30-93

X-Pert Well Service pulled 150-3/4" rods and 120 jts. of 2-7/8" tubing. Ran a 5-7/8" bit on 120 jts. 2-7/8" tubing to 3,744'. Killed the well w/100 bbls. fresh water. Ran 2 jts. of 2-7/8" tbgr. and logged bottom at 3,866' for 14' of fill. TOH w/tbgr. and bit. Ran a 6-5/8" x 2-7/8" Baker loc-set RBP on 119 jts. of 2-7/8" tbgr. and set the plug at 2,770'. Star Tool loaded the casing w/100 bbls. fresh water and circulated clean w/140 bbls. fresh water. Tested the casing to 580 psi for 42 minutes. Held OK. Latched onto, released and pulled the tbgr. and RBP. Ran a 2-3/8" SN, 1 jt. of 2-7/8" Salta lined tbgr., 2 jts. of 2-7/8", a 6-5/8" Baker TAC and 117 jts. of 2-7/8" tbgr. for a total of 120 jts. Set the SN o.e. at 3,843', the TAC at 3,749' w/14,000 psi tension. Removed the BOP and installed the wellhead. Ran a 2" x 1-1/4" RHBC 6 x 3 x S x 4 pump #A-1138 on 154-3/4" rods. Loaded the tubing and checked the pump action.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 08-31-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE SEP 09 1993

CONDITIONS OF APPROVAL, IF ANY:

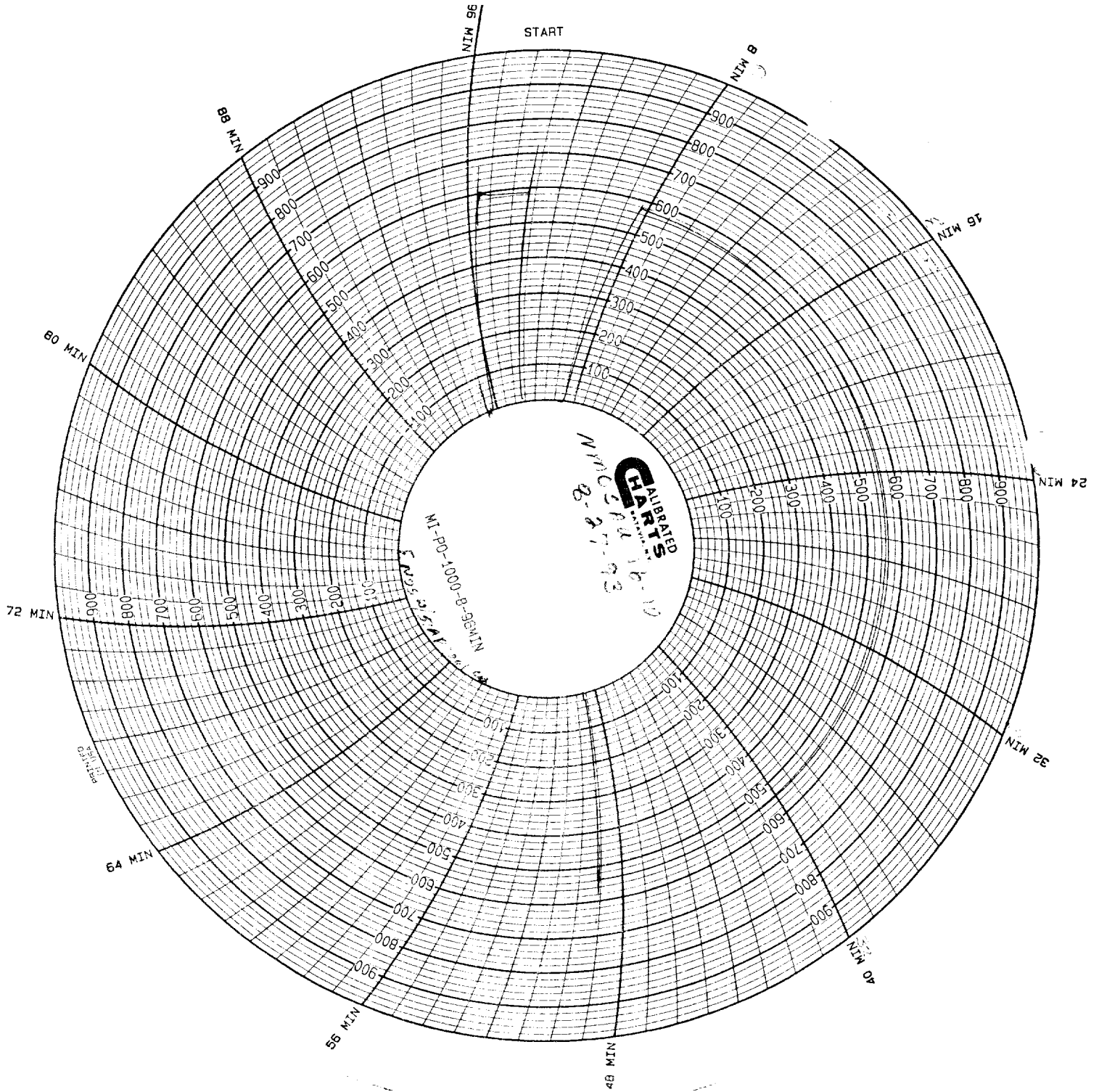
Rigged down pulling unit and cleaned location. Well pumping.

Test (24 Hour): 9 BOPD, 12 BWPD, 14 MCFD

RECEIVED

SEP 08 1993

U.S. DEPT. OF
ENERGY
OFFICE



MM/SA # 1610
42 min to #
8/27/93
Joe Smith
AHC

RECEIVED
JUL 27 1993
JUL 27 1993