

PROPERTY	
OWNER	
CITY	
COUNTY	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW PRODUCTION REPORT WITH ALLOWABLE
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-1973
Supersedes OIL 6-1964 and
Effective 1-1-73

Amerada Hess Corporation	
Address	
Box 591 - Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Oil ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain) CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Number of Lease	Lease No.
May L. Love Com.	1	Monument Grayburg San Andres	Single Federal or Fee Fee	
Location				
Unit Letter	J	1980	Feet From The South	Line and 1980
Line of Section		32	Township	19S
Range		37E	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Shell Pipe Line Co.		Box 2648 - Houston, Texas 77001		
Name of Authorized Transporter of Overhead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corp.		Box 1589, Tulsa, Okla. 74100		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Base.
	J	32	19S	37E
Is gas actually connected?		When		
Yes		1		

COMPLETION DATA				
Designate Type of Completion -- (X)				
☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Dr. Well
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.R.T.D.	
Elevations (H.F., H.K.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth	
Perforations			Depth Casing Shoes	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of 1 bbl oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pw.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED: AUG 13 1971 BY: John W. Runyan Geologist
PRODUCTION RECORDS DEPARTMENT	NOTE: This form is to be filed in compliance with rule 1-1971. If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the above information on the well for secondary tests and data.
	All requests for allowable must be filled out completely for the oil and gas conserving commission.

RECEIVED

APR 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.