

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.

30-025-05786

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1128-1

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit Blk. 16

8. Well No.

5

9. Pool name or Wildcat

Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Water Injection Well

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 32 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-3 thru 1-18-2000

MIRU Tyler Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/5-7/8" bit to 3734' & TOH. TIH w/4-1/4" bit & cleaned out fill to TD at 3910', circ. clean. TIH w/6-5/8" RBP set at 3720' & press. tested csg. to 500 PSI for 30 min. Held OK. TIH, latched onto & TOH w/RBP. TIH w/pkr. on 2-3/8" poly-lined tbg. & set pkr. at 3706'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. pkr. & csg. to 520 PSI for 30 min. Gained 20 PSI to 540 PSI. Chart attached. RDPU.

1-11-2000: MIRU Tyler Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. Pkr. was scraped full length of pkr. TIH w/5-7/8" bit, tagged tight spot at 3333' & milled to 3429'. Ran mill to 3569' & continued to dress csg. Baker Atlas ran CBL logs fr. 3800' to surface. TIH w/Arrow 1XS pkr. on 2-3/8" poly-lined tbg. & set pkr. at 3692'. Removed BOP & installed wellhead.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Roy L. Wheeler, Jr.

TITLE Bus. Svc. Spec. II

DATE 1-24-99

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY

FIELD REP. II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JCS

Circ. pkr. fluid & press. tested pkr. & csg. to 530 PSI. Held OK. Chart attached.
RDPU, cleaned location & continued injecting water.





