Submit 3 Copies to Appropriate District Office

State of New Mexico Energy inerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 P.O. Box	5088	WELL API NO.	
DISTRICT II P.O. Drawer DD, Ariesia, NM 88210 Santa Fe, New Mex		30-025-05786	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease STATE X FEE	
		6. State Oil & Gas Lease No. B-1128-1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			
		7. Lease Name or Unit Agreement Name	
OIL AS MELL OTHER		NORTH MONUMENT G/SA UNIT BLK. 16	
2. Name of Operator AMERADA HESS CORPORATION		8. Well No.	
3. Address of Operator		5	
POST OFFICE DRAWER D, MONUMENT, NEW MEX	(ICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA	
Unit Letter E: 1980 Feet From The NORTH Line and 660 Feet From The WEST Line			
Section 32 Township 19S Range 37E NMPM LEA			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	,	
PULL OR ALTER CASING	B.	CASING TEST AND CEMENT JOB	
OTHER: Intent to convert to Injection Well.	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed NMGSAU #1605			
Move in and rig up pulling unit. TOH with rods and pump. Nipple down wellhead. Nipple up BOP. TOH with production tubing. Rig up Schlumberger and log the openhole with CNL/GR tools. Add perforations based on log data with 2 JSPF. Rig down Schlumberger TIH with pinpoint injection packer on tubing to 3,897'. Test tubing to 3,000#. Rig up acid company. Acidize well with 4,000 gal. 15% NEFE DI HCL w/3% DP-77MX Micellar solvent. Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pick up and TIH w/2 3/8" coated injection tubing w/injection packer. Nipple down BOP: Nipple up injection wellhead assembly. Rig down and move out pulling unit. Clean and clear location.			
I hereby certify that the information shows is true and complete to the best of my knowledge		R-4596	
TYPE OR PRINT NAME Terry L. Harvey	- mru Scall ASST	stant DATE 10-24-94	
(This space for State Use) QRI QUARTER STORY OF STORY		0CT 0.0 4000	
APTROVED BY		OCT 28 1994	
CONDITIONS OF APPROVAL, IF ANY:	TIME -	DATE	