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State of New Mexico Enr Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III CO Rio Brisco Rd., Asiec, NM 87410

STRICT II O. Drawe DD, Assels, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T WAIT APP No.

perator					:	· · · · · · · · · · · · · · · · · · ·	Wall A	PI No.			
AMERADA HESS CORPORA	TION					T.			2505786		
Sârest	· - V!\						I	3000			
DRAWER D, MONUMENT,	NEW MEX	(ICO 8	8265						•		
sason(s) for Filing (Check proper box)	11211 1121		<u> </u>		X Oth	er (Please expla	in)				
ew Well		Change in	Trassport	er of:	_	•					
ecompletice	Oil	X	Dry Gas		Ε	FFECTIVE	11-01-9	3.			
hange in Operator 🔲	Casinghee	d Ges 🔲	Condons	-							
change of operator give same											
d address of previous operator											
. DESCRIPTION OF WELL											
	. 16				-			f Lease Federal or Fee		Lesse No. B-1128-1	
NORTH MONUMENT G/SA	UNIT	5	EUI	NICE M	<u>IONUMENT</u>	G/SA	Scare,	Legicial of Lee	R-1	128-1	
ocation	1.0	100			ODTU		^		u s å s		
Unit LetterE	_ :19	080	Feet Prot	n The!\	ORTH Lin	and66	<u> </u>	et From The _	WEST	Line	
Section 32 Townshi	p 19	10		275				1			
Section 32 Townshi	p 15	13	Range	37E	, <u>N</u>	мрм,	LE/	\		County	
1. DESIGNATION OF TRAN	SPORTE	R OF O	II. AND	NATE	DAL GAS						
ame of Authorized Transporter of Oil	-6011	Energy	- ite			e address to wh	ich approved	copy of this fo	rm is to be so	int)	
EOTT OIL PIPELINE CO	MPANY F	ffective	1 1 04		Ł	30X 4666,	• •			-	
ame of Authorized Transporter of Casin			or bry c	44 🗀	,	address to wh					
WARREN PETROLEUM COM	PANY					30X 1589,	• •				
wall produces oil or liquids,	Unit		Twp.	Rge.	la gas actuall	y connected?	When	7			
ve location of tanks.	<u>j E</u> j	32	195		<u> </u>		L			· · · · · · · · · · · · · · · · · · ·	
this production is commingled with that /. COMPLETION DATA	from any oth	er lease or	pool, give	conuning	ing order numi	ber:	•				
. COMPLETION DATA		100.00			1 =	Υ =					
Designate Type of Completion	- 00	On Men	i G	s Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		pl. Ready to	Prod		Total Depth	1	1			_!	
		,	1102		,			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	mation		Top Oil/Cas	Pay		Tubing Dani		·-···	
•			'	•		Tubing Depth					
erforations									Depth Casing Shoe		
						•			,		
	1	UBING.	CASIN	G AND	CEMENTI	NG RECOR	D	!		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
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. TEST DATA AND REQUES IL WELL Test must be after t											
IL WELL (Test must be after to be after to Tank	Date of Te	dal volume	of load oil	and must	be equal to or	exceed top allo	mable for this	depth or be f	or full 24 hou	rs.)	
, and the to take the	•		Literancing W	ethod (Flow, pu	mp, gas lift, e	ic.)					
rogth of Test	Tubing Press:re				Casing Pressure			Choke Size			
								CHOICE SIZE			
ctual Prod. During Test	Oil - Bbls.				Water - Bbla			Gas MCF		· · · · · · · · · · · · · · · · · · ·	
						-		11101			
AS WELL		<u>-</u>			L			1		· • · - · - · - · - · - · · - · · · · ·	
ctual Prod. Test - MCF/D	Length of	Test			Bbla Condet	MINITE		18 <u>55 - 1</u>			
					John Couder			Gravity of C	UNICED COLLE		
sting Method (pitot, back pr.)	Tubing Pre	saure (Shut	·m)		Casing Press	ure (Shut-ip)		Choke Size			
						(12)		Citote Size			
L OPERATOR CERTIFIC	ATE OF	COMP	LIANO	76				<u> </u>			
I bereby certify that the rules and result	stions of the	Oli Conser	vation.	L		OIL CON	ISERV	ATION I	אואופור	าผ	
Division have been complied with and	that the infor	metice elu	B Bbove			J.	1021177	1110111		<i>)</i> 1	
is true and complete to the best of my	Dowledge ay	of belief.			Data	Ann					
\mathcal{L}	\mathcal{M}	* .				Approve	<u>a 40</u> ,	/ 1 9 1 9	93		
Verres X	Ma	ele.	1		E B						
Signature TERRY L. HARVEY	1	A C C A A	TCTA.		By_`	ORIGINAL SI	GNED BY	JERRY SEX	TON		
TERRY L. HARVEY	(21/	AFF AS		<u> </u>		ni21K	ICT I SUPE	RVISOR			
11-02-93	(5))5) 393	Title 3-2144		Title						
Date			phone No.								
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INSTRUCTIONS: This form	- lo a- b-	£1. 4 !	44								

to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.