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HETRICT R. 1.O. Drewer DD, Astocia, NM 88210

Operator

State of New Mexico Minerals and Natural Resources Department

3002505786

WAI API No.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

AMERADA HESS CORPORATION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

The Wall Charge is Transporter of Categobard Gas Day One EFFECTIVE 11-01-93. Description of One Day One D	lew Well Lecompletion Change in Operator Change of operator give name		<u>CO 88</u>	3265			- <u></u>	 				
Description Dispute	Change in Operator Change of Operator give same		> !- T	·	. afi	X Othe	(Please expla	in)				
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Impliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.