

SOUTH WEST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Hess Corporation				Lease State "U"		Well No. 1	
Location Well	Unit E	Sec 32	Twp 19S	Rge 37E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Eumont Queen			Gas	Flow	Csg.		2"
Grayburg San Andres			Oil	Flow	Tbg.		3/4"

FLOW TEST NO. 1

Shut-in at (hour, date): 9:00 AM 5-15-78

Well opened at (hour, date): 9:00 AM 5-16-78

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	310	340
Stabilized? (Yes or No).....	Yes	Yes
Minimum pressure during test.....	310	80
Maximum pressure during test.....	310	70
Pressure at conclusion of test.....	310	70
Pressure change during test (Maximum minus Minimum).....	-	10
Pressure change an increase or a decrease?.....	-	Decrease

Well closed at (hour, date): 9:00 AM 5-17-78

Total Time On Production 24 hrs.

Production Test: 11 bbls; Grav. 31.0; Gas Production 47 MCF; GOR 4273

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 5-18-78

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	310	340
Stabilized? (Yes or No).....	Yes	Yes
Minimum pressure during test.....	180	340
Maximum pressure during test.....	120	340
Pressure at conclusion of test.....	120	340
Pressure change during test (Maximum minus Minimum).....	60	-
Pressure change an increase or a decrease?.....	Decrease	-

Well closed at (hour, date): 9:00 AM 5-19-78

Total time on Production 24 hrs.

Production Test: - bbls; Grav. -; Gas Production 400 MCF; GOR --

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 09 1978 19
Mexico Oil Conservation Commission

Operator Amerada Hess Corporation
By David Hayles
Title Prod. Tech.

Orig. Signed by
Jerry Sexton
Dist 1, Supv.