

DISTRICT	
ZANY 6 13	
FILE	
D.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

REGISTRATION INFORMATION CARD FOR
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes O-100 and O-101
Effective 1-1-63

ADDRESS	
P. O. BOX 591, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of ☐
Recompletion ☐	OIL ☐ Dry Gas ☐
Change in Ownership ☐	Crudehead Gas ☐ Condensate ☐
Owner (Please print) JAMES MACE FROM AMERADA INC. AMERADA INC CORPORATION 101 AMERADA INC CORPORATION EFFECTIVE AUG. 1, 1972	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No. Pool Name, Formation, Perforation
State "U"	1 Monument Grayburg San Andres
Location	Unit Letter E ; 1980 Feet From The N Line and 660 Feet From The W.
Line of Section 32	Township 19S Range 37E 6, N.M.P.S. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell P. L. Co.	Houston, Texas - P. O. Box 2648
Name of Authorized Transporter of Crudehead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	Tulsa, Oklahoma - P. O. Box 1589
If well produces oil or liquids, give location of tanks.	Unit Sect. Twp. Rge. Is gas actually connected? When
E 32 19S 37E	Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.
Total Depth	P.R.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of sand oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.
Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Bole, Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Start-End)
Casing Pressure (Start-End)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED AUG 18 1971
	BY John W. Runyan
	Geologist