SANTA FE    SANTA FE   SANTA FE   LISTON   SAN	DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION TO C.			
NEW MEXICO OIL CONSERVATION COMMISSION II. 0. C.	NEW MEXICO OIL CONSERVATION COMMISSION WE C. C., C.	NO. OF COPIES RECEIVED	<del></del>	
DANO OFFICE  DEPENDENT OF SUNDRY NOTICES AND REPORTS ON WELLS  SOUTH STATE PROPERTY OF THE PROPERTY OF SURE OF SURE STATE OF SURE OF S	AND OFFICE  AND OFFICE  Sold of Code Leave No. B-14.28  Sold o		HDBas or a	Supersedes Old C-102 and C-103
DANGOFICE DPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THIS FEW PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THE PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THE PROPOSALS FOR SUPPORTS ON WELLS  ON NOT USE THE PROPOSALS FOR SUPPORTS ON WELLS FOR SUPPORTS ON WELLS FOR SUPPORTS ON THE PROPOSALS FOR SUPPORTS ON TH	AND OFFICE  AND OFFICE  Sold of Code Leave No. B-14.28  Sold o		NEW MEXICO OIL CONSERVATION COMMISSION (C)	E 0. C. C. Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS  Solve Oil & Gob Lease No.  B-1428  Solve Oil & Gob Lease No.  B-1428  Solve Oil & Gob Lease No.  B-1428  OTHER. OIL & Gob Deal  State Oil & Gob Lease No.  B-1428  OTHER. OIL & Gob Deal  State Oil & Gob Lease No.  B-1428  OTHER. OIL & Gob Deal  State Oil & Gob Lease No.  B-1428  OTHER. OIL & Gob Deal  State Oil & Gob Lease No.  B-1428  OTHER. OIL & Gob Deal  State Oil & Gob Lease No.  B-1428  Solve Oil & Gob Lease No.  So	SUNDRY NOTICES AND REPORTS ON WELLS  SOME OF A SECTION ASSESSMENT OF THE WEST CONTROL			
SUNDRY NOTICES AND REPORTS ON WELLS  SOUNDRY NOTICES AND REPORTS ON WELLS  OF IT. OLD AGREEMENT RESERVOR.  ARREST AREA PETOLEUM COPPORATION  Address of Composition  Agreement Reservor.  P.O. Box 668 - Hobbs, New Mexico  10. Field and Feel, or Wildcet Monument  West  1980	SUNDRY NOTICES AND REPORTS ON WELLS  SOME OF A SECTION ASSESSMENT OF THE WEST CONTROL		<del></del>	d. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  (SO NOT USE THIS PROBLEM FOR PROBLEM CONTINUED TO SAME THE PROBLEM FOR TH	SUNDRY NOTICES AND REPORTS ON WELLS  GO NOT SEE THIS COUNTY COMPRISED SERVICE OF THE COUNTY OF THE C	<del></del>	<del>                                      </del>	State Fee
Notes of Operator  Amerada Petroleum Corporation  Address of Operator  P.O. Box 668 — Hobbs, New Mexico  Location of Well  UMAT LETTER B 1980 PET FROM THE North LINE AND 660 PET FROM THE West LINE, SECTION 32 TOWNSHIP 198 RANGE 37E NORTH HOUSE AND ABANDON THE SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON CHANGE PLUS AND CHANGE DELINE OFFICE OF INTENTION TO:  CHEMPORATILY ABANDON CHANGE PLUS AND ABANDON CHANGE PLUS AND ABANDONALS OFFICE PLUS A	The order of Composition (Composition (Compo		<del></del>	
Nume of Coperator  Amerada Petroleum Corporation  Address of Operator  P.O. Box 668 - Hobbs, New Mexico  Location of Weil  Duit Letter B 1980	The order of Composition (Composition (Compo	SI (DO NOT USE THIS FORM F USE "AP	UNDRY NOTICES AND REPORTS ON WELLS	
Americal Petroleum Corporation  Address of Operator P.O. Box 668 - Hobbs, New Maxico 1  10. Fleet PROM THE North Line And 660 PEET PROM PROM THE PROM THE NORTH Line And 660 PEET PROM PROM THE	Address of Operator  Address of Operator  P.O. Box 668 - Hobbs, New Maxico  Swellon  Journal Box 668 - Hobbs, New Maxico  Swellon  Journal Box 668 - Hobbs, New Maxico  Swellon  Journal Box 660  Swellon  Journal Box 660  Swellon  Journal Box 660  Swellon  Journal Box 660  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SWESSEQUENT REPORT OF:  Alternate Casins  Charles Fills  Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any promotely stee Rule (1988)  Plan to load casing with oil, pull tubing and packer. Repair leak between oil and gas zones, Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3834'. Acidize perfs. with 1000 gales. 285 ME acid followed by 1000 gals, 2818. Acid followed by 1000 gals, 2818. Eacid. Sweb test. If necessary send oil frac with 7500 gals, lease orude oil and 6000% sand. Sweb test.  District Superintendent.  District Superintendent.  District Superintendent.  District Superintendent.	OIL GAS	_	7. Unit Agreement Name
P.O. Box 668 - Hobbs, New Mexico  1. Location of Well  UNIT LETTER E . 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM  NOTICE OF INTENTION TO:  STRENGAM RELIGIAL WORK NOTICE OF INTENTION TO:  CHANGE PLANS  CHANGE PLANS  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give portinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give portinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pre-  start of the proposed or Completed Operations (Clearly state all pertinent details, and give pe	P.O. Box 668 - Hobbs, New Mexico  10. Piet and Pool, or Wildoot  North	Name of Operator		8. Farm or Lease Name
P.O. Box 668 - Hobbs, New Mexico  Licotion of Well  DUIT LETTER  1980  ***TETERON THE B 1980  ***TETERON THE NORTH 10. Field and Pool, or Wildcat Monument  THE West Line, SECTION 32 TOWNSHIP 18. RANGE 37E NAME  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  ***REMEDIAL WORK STORM REMEDIAL WORK COMMENCE OF ILLING OFFIS. CASING TEST AND CEMENT GRADE OFFIS. OFFIS. CASING TEST AND CEMENT GRADE OFFIS. CASING TEST AND CEMENT GRADE OFFIS.	P.O. Box 668 - Hobbs, New Mexico  10. Field and Fool, or Wildert  North Line and 660  FEET FROM  11. Field and Fool, or Wildert  North Line and 660  FEET FROM  SAME  Line and 660  FEET FROM  SAME  SUBJECT  FERT FROM		<del></del>	
THE West LINE, SECTION 32 TOWNSHIP 198 NAME 37E NAME 12. COUNTY 12. COUNTY 15. Elevation (Nhow whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  ENFORM REMEDIAL WORK TOWNSHIP 198 NAME OF STREET AND CEMENT 198 OTHER CASING CASING THE PROPERTY OF STREET	West Line, Section 32 Township 198 AANGE 37E NAME.  1980 TEET FROM THE West Line, Section 32 Township 198 AANGE 37E NAME.  1980 TEET FROM THE WORLD SECTION 32 TOWNSHIP 198 AANGE 37E NAME.  1980 TEET FROM THE WORLD SECTION 32 TOWNSHIP 198 AANGE 37E NAME.  1980 TEET FROM THE WORLD SECTION 32 TOWNSHIP 198 AANGE 37E NAME.  1980 TEET FROM THE WORLD SECTION 32 TOWNSHIP 198 AANGE NAME.  1980 TEET FROM THE WORLD SECTION 32 TOWNSHIP 198 AANGE NAME.  1980 TEET FROM THE WORLD SECTION 32 TOWNSHIP 198 AANGE NAME.  1980 TEET FROM THE SECTION 37E NAME.  1980 TEET FROM THE SECTION 37E NAME.  1980 TEET FROM THE SECTION 37E NAME.  1980 TEET FROM THE NAME.  1980 TEET FROM THE WORLD SECTION 37E NAME.  1980 TEET FROM THE NAME.  1980 TEET FROM THE WORLD SECTION 37E NAME.  1980 TEET FROM THE NAME.  1980 TEET FROM THE WORLD SECTION 37E NAME.  1980 TEET FROM THE WORLD SE		3 - Hobbs, New Mexico	1
The West Line, Section 32 Township 198 NAME 37E NAME 15. Elevation (Show whether DF, RT, GR, etc.)  15. Cleck Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK SUBSEQUENT REPORT OF:  REMEDIAL WORK COMMENCE DRILLING OPNS.  COMMENCE DRILLING OPNS.  CHANGE PLANS  OTHER  PLUG AND ABANDON CHANGE COMMENCE DRILLING OPNS.  CHANGE PLANS  OTHER  Plan to load casing with oil, pull tubing and packer. Repair leak between oil and gas zones. Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Smab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000# sand. Smab test.  Restore well to production.	The West Line, Section 32 Township 198 Name 37E Name 12. County 18. Elevation (Show whether DF, RT, GR, etc.)  The Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  RECOMMENDED AND ON THE PORT OF:  RECOMMENDED OF INTENTION TO:  RECOMMEND OF INTENTION TO:  RECOMMEND OF INTENTION TO:  RECOMMEND OF INTENTION T	129	1980 FEET FROM THE North 660	V
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  REMODIAL WORK ALTERIAC CASING OTHER  CHANGE PLANS  CHANGE PL	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  NECOMAPILY ADARDON  LL OR ALTER CASING  CHANGE PLANS  CHANGE PL	West		THE THE TAX TO THE TAX
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  COMMENCE DRIVEN AND ABANDON  CHANGE PLANS  CHANG	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  RECEIVE TRANSPORT OF INTENTION TO:  REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  CHA	LINE,		_NMPM. (()))))))))))))))))))))))))))))))))))
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  COMMENCE DRIANS  CHANGE PLANS  CHA	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  REMEDIAL WORK  MEDIAL WORK  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  CHECK  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  Plan to load casing with oil, pull tubing and packer. Repair leak between oil and gas zones. Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with none shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Swab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000# aand. Swab test.  Restore well to production.  CHANGE PLANS  COMMENCE DRIVENING OFFICE  CASING TEST AND CEMENT JOB  PLUG AND ABANDONNER  COMMENCE DRIVENING OFFICE  CASING TEST AND CEMENT JOB  PLUG AND ABANDONNER  COMMENCE DRIVENING OFFICE  CASING TEST AND CEMENT JOB  PLUG AND ABANDONNER  COMMENCE DRIVENING OFFICE  CASING TEST AND CEMENT JOB  PLUG AND ABANDONNER  CASING TEST AND CEMENT JOB  PLUG AND ABANDONNER  COMMENCE DRIVENING OFFICE  CASING TEST AND CEMENT JOB  PLUG AND ABANDONNER  CASING TEST AND CEMENT JOB  PLUG AND ABANDONNER  CASING TEST AND CEMENT JOB  PLUG AND ABANDONNER  CASING TEST AND CEMENT JOB  PLUG AND ABANDON  ALTERNATION OFFICE  CASING TEST AND CEMENT JOB  PLUG AND ABANDON  ALTERNATION OFFI  CASING TEST AND CEMENT JOB  CASING T		15. Elevation (Show whether DF, RT, GR, etc.)  3592 DF	
PLUG AND ABANDON OTHER  OTHER  CHANGE PLANS	SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  ALTERING CASING  PLUG AND ABANDON CASING PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PLUG AND CEMENT JOB PLUG AND ABANDONMENT JOB PLUG AND ABANDONMENT JOB PLUG	Cho		
COMMENCE OFFICING OPENS.  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLAN	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any promotely see RULE 1103.  Plan to load casing with oil, pull tubing and packer. Repair leak between eil and gas zones. Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Swab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000# sand. Swab test. Restore well to production.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	NOTICE (		
COMMENCE DEBING  CHANGE PLANS  PLUG AND ABANDONMEN  CHANGE PLANS  CHANGE	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete Section 1, 2° as ing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Shab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000% sand. Shab test. Restore well to production.	ERFORM REMEDIAL WORK	PLUG AND ABANDON BEMEDIAL WORK	
OTHER  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  OTHER  OTHER  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any probability of the pertinent dates. The pertinent dates are considered as a starting and packer. Repair leak between oil and gas zones. Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Swab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000# sand. Swab test. Restore well to production.	CASING TEST AND CEMENT JOB OTHER  CASING CASI	EMPORARILY ABANDON		<u> </u>
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.  Plan to load casing with oil, pull tubing and packer. Repair leak between oil and gas zones. Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Swab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000# sand. Swab test. Restore well to production.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any processors.)  Plan to load casing with oil, pull tubing and packer. Repair leak between oil and gas zones. Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Swab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000# sand. Swab test. Restore well to production.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	LL OR ALTER CASING		PLUG AND ABANDONMENT []
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1103.  Plan to load casing with oil, pull tubing and packer. Repair leak between oil and gas zones. Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Swab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000% sand. Swab test. Restore well to production.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the details, and give pertinent dates, including estimated date of starting any proposed or Complete to the date of starting any part of the date of starting any pertinent dates.  In the complete to the date of the date o			
Plan to load casing with eil, pull tubing and packer. Repair leak between eil and gas zones. Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Swab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000# sand. Swab test. Restere well to production.	Plan to load casing with oil, pull tubing and packer. Repair leak between oil and gas zones. Perforate 5-1/2" casing at 3816', 3818', 3823', 3827', 3836', 3844' and 3846' with one shot per foot. Set retrievable bridge plug at 3854'. Acidize perfs. with 1000 gals. 28% NE acid followed by 1000 gals. 7-1/2% NE acid. Swab test. If necessary sand oil frac with 7500 gals. lease crude oil and 6000# sand. Swab test. Restore well to production.  hereby certify that the information above is true and complete to the best of my knowledge and bettef.  District Superintendent  DATE 1-30-67	OTHER		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	TITLE District Superintendent DATE 1-30-67	3846 with one with 1000 gals, necessary sand	shot per foot. Set retrievable bridge plug at . 28% NE acid followed by 1000 gals. 7-1/2% NE . oil frac with 7500 gals. lesse and 6	3827', 3836', 3844' and 3854'. Acidize perfs.
NED District Superintendent DATE 1_30_67		I hereby certify that the informa	ation above is true and complete to the best of my knowledge and belief.	

CONDITIONS OF APPROVAL, IF ANY: