

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

LEASE State "U" Gas Unit WELL NO. 1 UNIT E S 32 T 19-S R 37-E
DATE WORK PERFORMED 12-1-57 POOL Eumont - Gas
Monument - Oil

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Broke formation with 165 bbls lease oil at 2000# pressure, inj. rate 16 B.P.M. Sand-Oil fraced down tubing & casing thru 6-5/8" OD Casing perf. (Eumont Gas Zone) 3322' - 3350' & from 3423' - 3559' with 15,000 gals. Famariss 24-gty. refined oil & 15,000# sand. Max TP-2200#, Min TP-2200#, Max & Min CP-2200#. 5 min. reading - 1300#. Average injection rate 17.1 B.P.M. Used 233 bbls. lease oil flush. Swabbed in well and resumed producing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: DF

DF Elev. 2x 3592'/TD 3910' PBD 3908' Prod. Int. _____ Compl Date 1-26-54 (Gas)

Tbng. Dia 2-1/2" Tbng Depth 3897' Oil String Dia 5" Liner Oil String Depth 3910'

Perf Interval (s) 3890'-3896 1/2' (Monument) 3322'-3350'; 3423'-3559' (Eumont)

Open Hole Interval _____ Producing Formation (s) Grayburg & Penrose

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-16-57</u>	<u>12-10-57</u>
Oil Production, bbls. per day		
Gas Production, Mcf per day	<u>(Open tbg)</u> <u>1,230</u>	<u>(3/8" cke)</u> <u>2,060</u>
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u>E. E. Shirley</u>		

Amerada Pet. Corp.
(Company)

OIL CONSERVATION COMMISSION

Name *Smith*
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Off*
Position Foreman
Company Amerada Pet. Corp.