

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05788
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT 16 WELL #9
8. Well No.	282
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 32 Township 19S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CONVERT TO WATER INJECTION WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1609 (06-10-96 THRU 07-03-96)

R-9596

TYLER WELL SVC. & STAR TOOL MIRU. JARRED ON BUT UNABLE TO UNSEAT PUMP. BACKED-OFF RODS & TOH L.D. W/RODS. FOUND 750# ON CSG. OPENED CSG. TO PIT & FLOWED BACK 60 BBLs. OF OIL. PUMPED 100 BBLs. FW DWN. CSG. TO KILL WELL. OPENED UP WELL & FOUND CSG. ON A VACUUM. ND WELLHEAD & INSTALLED BOP. UNSEAT TAC & STRIP OUT OF HOLE W/PRODUCTION EQUIPMENT. TIH W/RBP. RETRIEVING HEAD, SN & TBG. SET RBP @ 3,700'. ESTABLISHED CIRC. W/F.W. CIRC. HOLE CLEAN. CHARTED CSG. @ 540# FOR 30 MINS. LOSING 40 PSI. TOH W/TBG. & PUMPED 2 SKS. OF SAND FLUSHED W/F.W. TOH W/TBG. & RETRIEVING HEAD. TIH W/FULLBORE PKR. & SN & ISOLATED LEAKS BETWEEN 3,409' & 3,591' W/TBG. IN HOLE. TOH W/TBG., SN, & PKR. TIH W/SN & TBG. TBG. O.E. @ 3,597'. RU HALLIBURTON CEMENTERS & CIRC. WELL. SPOT 30 SKS. OF CMT. & DISPLACED TBG. W/FW FOR A BALANCE PLUG.  
(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 07-05-96  
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 30 1996

CONDITIONS OF APPROVAL, IF ANY:

RBU

db

TOH W/TBG. TO 3,303' & REVERSED OUT W/FW. TOH W/TBG. & SN. TIH W/PKR., SN & TBG. TO 3,216' & CIRC. CLEAN W/FW. PRESS'D. UP ON 5-1/2" CSG. TO 500 PSI. PRESS'D. UP ON TBG. TO 1,000 PSI & SQZ'D. LEAKS 3 TIMES W/3 SKS. OF CMT. GOING INTO FORMATION LEAVING 27 SKS. IN CSG. EST. TOC AT 3,350'. RD HALLIBURTON CEMENTERS. WAITING ON CEMENT. TIH W/BIT, D.C.'S, & TBG. TAGGED @ 3,373'. DRLD. FIRM CMT. FR. 3,373'-3,575' & CMT. STRINGERS TO 3,590'. RAN BIT TO 3,604' & CIRC. CLEAN. PRESS. TST'D. CSG. TO 520#. SQZ. HELD. RMV'D. STRIPPER HEAD. TOH W/TBG., D.C.'S & BIT. TIH W/RETRIEVING HEAD, SN & TBG. TAGGED @ 3,683'. INSTALLED STRIPPER HEAD. CIRC. OFF SAND FR. 3,683'-3,700', CAUGHT, & RELEASED MODEL "G" RBP @ 3,700'. L.D. SWIVEL & RMV'D. STRIPPER HEAD. TOH W/TBG., SN, & RBP. TIH W/BIT, D.C.'S & TBG. BIT @ 3,733'. TIH W/TBG. TAGGED @ 3,901' (14' FILL). PUMPED 130 BBLS. WATER @ 5 BPM & BROKE PARTIAL CIRC. APPROX. 50% RETURNS. CLEANED OUT FILL FR. 3,901'-3,914' (TD). CIRC. CLEAN. TOH W/TBG., D.C.'S & BIT. SCHLUMBERGER MIRU. RAN CNL, SONIC, GR & CCL LOGS. TAGGED TD @ 3,911' BY WIRELINE. SCHLUMBERGER RDMO. TIH W/SN & TBG. OE @ 3,747'. PUMPED 2 SKS. OYSTER SHELLS DWN. TBG. & FLUSHED W/WATER. CONT. PUMPING, IN REVERSE, & BROKE CIRC. TOH W/TBG. & CIRC. OUT OYSTER SHELLS TO TD @ 3,914'. DECREASED RATE TO 2 BPM & CHK'D. RETURNS @ 50%. PUMPED ADDITIONAL 2 SKS. OYSTER SHELLS & FLUSHED W/30 BBLS. SWITCHED TO REVERSE CIRC. @ 2 BPM & CHK'D. RETURNS @ 75%. HALLIBURTON MIRU. PUMPED 10 BBL. FW PAD & BROKE CIRC. W/5 BBLS. GONE. MIXED & SPOTTED 20 SKS. CLASS "H" CMT. W/2#/SK. CALSEAL, 1#/SK. KCL, & 0.5% HALAD-344 @ 3,914'. TOH W/TBG. & REVERSED OUT 3 BBLS. (14 SKS.) TO PIT @ 3,853'. TOH W/TBG. WAITING ON CMT. TIH W/TBG. TAGGED CMT. @ 3,860'. TOH W/TBG. & SN. TIH W/BIT, D.C.'S & TBG. TAGGED @ 3,856'. DRLD. SOFT CMT. FR. 3,856'-3,861' & FIRM CMT. FR. 3,861'-3,880' (PBDT). CIRC. CLEAN. TOH W/TBG., D.C.'S & BIT. TIH W/FTI'S SONIC HAMMER, SN & TBG. KNOX SVCS. MIRU. PREWASHED O.H. FR. 3,763'-3,880' (117') W/150 BBLS. WATER @ 5.3 BPM @ 1,750# TBG. PRESS. SPOTTED ACID TO TOOL & CLOSED CSG. VALVE. ACIDIZED O.H. W/4,000 GALS. 15% NEFE DI HCL ACID W/1.5% DP-77MX MICELLAR SOLVENT MIXED IN 2 STAGES. DROPPED BALL & SHEARED SLEEVE W/1,300# TBG. PRESS. LOAD TO RECOVER - 240 BBLS. KNOX SVCS. RDMO. TOH W/TBG. SN @ 3,753'. TOOL @ 3,757'. RU SWABBING EQUIPMENT. SWAB WELL. RD SWABBING EQUIPMENT. JARREL SVCS. MIRU. RAN STATIC BHP BOMB. JARREL SVCS. RDMO. TOH W/TBG., SN, & ACIDIZING TOOL. TIH W/SN & TBG. TAGGED @ 3,882'. DUMPED 4 SKS. OYSTER SHELLS & PUMPED 490 BBLS. WATER. BROKE CIRC. SWITCHED TO REVERSE CIRC. & DECREASED RATE TO 2.5 BPM & CHK'D. RETURNS @ 30%. CONT. TO SWEEP SHELLS ACROSS FORMATION FACE. RETURNS HAVE INC. TO 50%. TOH W/TBG. SN INSIDE CSG. @ 3,567'. TIH W/ TBG. PUMPED 2 SKS. OYSTER SHELLS FOLLOWED BY FW DWN. TBG. SWITCHED TO CONVENTIONAL CIRC. SWEEPING OYSTER SHELLS ACROSS FORMATION FACE. CONT. TO CONDITION O.H. LOWERED TBG. & TAGGED 3,882'. CIRC. CLEAN. HALLIBURTON MIRU. PUMPED 50 BBL. FW PAD. MIXED & SPOTTED 20 SKS. CLASS "h" CMT. W/2#/SK. CALSEAL, 1#/SK. KCL, & 0.5% HALAD-344 @ 3,882'. TOH W/JT. OF TBG. & 6' 2-7/8" SUB. REVERSED OUT 3.4 BBLS. TO PIT @ 3,843'. TOH W/TBG. HALLIBURTON RDMO. WOC. TIH W/TBG. TAGGED @ 3,859'. TOH W/TBG. SN @ 3,719'. WOC TO HARDEN. TIH W/1 JT. TBG. SN @ 3,757'. RU SWABBING EQUIPMENT. SWABBED WELL. RD SWABBING EQUIPMENT. TIH W/ 3 JTS. TBG. TAGGED @ 3,845'. PUMPED 265 BBLS. WATER @ 4.5 BPM. WELL FAILED TO CIRC. DUMPED 2 SKS. OYSTER SHELLS & FLUSHED W/35 BBLS. WATER. PUMPED ADDITIONAL 40 BBLS. & BROKE CONVENTIONAL CIRC. SWITCHED TO REVERSE CIRC. & STILL HAD GOOD RETURNS. TOH W/TBG. & SN. TIH W/BIT, BIT SUB, SN & TBG. TAGGED @ 3,845'. DRLD. OYSTER SHELLS & CMT. FR. 3,845'-3,853' & HARD CMT. FR. 3,853'-3,880'. FOUND NO VOIDS IN CMT. CIRC. WELL CLEAN. LD SWIVEL. TOH W/10 JTS. TBG. TIH W/TBG. & SUB. TAGGED @ 3,880'. TOH W/TBG., SN & BIT. TIH W/SN, TBG. & TBG. SUB. SN @ 3,880'. PUMPED 60 BBLS. @ 5.0 BPM & BROKE CIRC. CONVENTIONALLY. SWITCH CIRC. TO REVERSE & DECREASED RATE TO 3 BPM. LOST CIRC. DUMPED 2 SKS. OYSTER SHELLS & FLUSHED TBG. W/35 BBLS. BROKE CIRC. CONT. TO SWEEP SHELLS ACROSS FORMATION FACE. LOWERED TBG. TO 3,880' & REVERSED OUT EXCESS OYSTER SHELLS. CONT. CIRC. W/LITTLE FLUID LOSS. HALLIBURTON MIRU. MIXED & SPOTTED 20 SKS. CLASS 'C' CMT., W/2#/SK. CALSEAL, 1#/SK. KCL, & 0.5% HALAD-344 PLUG @ 3,880'. TOH W/2 JTS. TBG. & REVERSED OUT 3.2 BBLS. TO PIT @ 3,819'. TOH W/TBG. SUB, TBG. & SN. TIH W/BIT, BIT SUB, SN & TBG. WOC. TIH W/TBG. TAGGED CMT. @ 3,854'. PUMPED 60 BBLS. WATER & BROKE PARTIAL CIRC. APPROX. 25% RETURNS. TOH W/TBG., SN, BIT SUB & BIT. TIH W/SN & TBG. SN @ 3,754'.

SN AT 3,754'. TIH W/3 JTS. TBG. TAGGED @ 3,837'. L.D. 1 JT. TBG. SN @ 3,814'. RU SWABBING EQUIPMENT. SWABBED WELL. RD SWABBING EQUIPMENT. TOH W/TBG. & SN. TIH W/BIT, BIT SUB, SN & TBG. TAGGED @ 3,836'. P.U. POWER SWIVEL & INSTALLED STRIPPER HEAD. PUMPED 170 BBLS. & BROKE CIRC. DRLD. SOFT CMT. FR. 3,836'-3,854' & HARD CMT. FR. 3,854'-3,858'. CIRC. WELL CLEAN. L.D. SWIVEL. TOH TOH W/TBG., SN, BIT SUB & BIT. TIH W/SN & TBG. SN @ 3,225'. TIH W/21 JTS. TBG. TAGGED CMT. @ 3,858'. POURED 2 SKS. OYSTER SHELLS DWN. TBG. & PUMPED TOTAL OF 110 BBLS. WATER TO BREAK CIRC. SWITCHED DIRECTIONS OF CIRC. TO SEAL OFF FORMATION FACE W/SHELLS. OBTAINED GOOD CIRC. HALLIBURTON MIRU. PUMPED 20 BBL. FW PAD & BROKE CIRC. MIXED & SPOTTED 20 SKS. CLASS "H" CMT. W/2#/SK. CALSEAL, 1#/SK. KCL, & 0.5% HALAD-344 PLUG FR. 3,666'-3,858'. TOH W/7JTS. TBG. & REVERSED OUT @ 3,660'. TOH W/4 JTS. TBG. SN @ 3,534'. CLOSED CSG. VALVE & PRESS.'D. WELLBORE TO 600#. BLED TO 470# IN 15 MINS. REPRESS.'D WELLBORE TO 635#. BLED TO 600# IN 15 MINS. CALC TOC @ 3,670'. HALLIBURTON RDMO. WAITING ON CMT. TIH W/5 JTS. TBG. TAGGED @ 3,670'. TOH W/118 JTS. TBG. & SN. TIH W/BIT, D.C.'S, & TBG. TAGGED @ 3,670'. DRLD'D. SOLID CMT. FR. 3,670'-3,830'. NOTE: BEGAN LOSING WATER WHILE DRILLING @ 3,818'. FOUND NO VOIDS IN CMT. L.D. SWIVEL & 1 JT. 2-7/8" TBG. BIT @ 3,810' & SN @ 3,690'. RU SWABBING EQUIPMENT. SWABBED WELL. RD SWABBING EQUIPMENT. TOH W/4 JTS. TBG. BIT @ 3,686'. RU SWABBING EQUIPMENT. SWAB WELL. RD SWABBING EQUIPMENT. NOTE: APPEARS THAT WELL IS STILL IN COMMUNICATION W/SAN ANDRES. TOH W/TBG., L.D. D.C.'S, & BIT. TIH W/CIBP, SN & TBG. SET & GOT OFF CIBP @ 3,700'. DISPLACED & CIRC. CSG. W/F.W. & T-2264 CORROSION INHIBITOR MIXED. TOH L.D. W/TBG., SN & SETTING TOOL. ND 6" 900 BOP & FLANGED UP 7-1/16"-3M x 2-3/8" 8RD MXF B-1 TUBING HANGER FLANGE. TYLER WELL SERVICE & STAR TOOL RD. CLEANED LOCATION. WELL HAS BEEN CLOSED IN UNTIL GRAYBURG/SAN ANDRES COMMUNICATIONS CAN BE ELIMINATED. FOLLOW UP WORK TO BE PERFORMED AT WHICH TIME ANOTHER C-103 WILL BE FILED SHOWING WORK PERFORMED.