

(11-30-94 Thru 12-19-94) Continued

from 3,429' to drill out at 3,593'. Ran the bit to 3,740' and tagged the cement on top of the CIBP. Tested the 5-1/2" casing to 560 psi for 31 mins. Lost 90 psi. Pressured up on the 5-1/2" casing to 580 psi for 36 mins. Held OK. TOH w/the tubing, drill collars and bit. Removed the BOP and the wellhead down to the surface casing. Installed the 13-3/8" casing in the new surface wellhead. Installed a 5-1/2" collar on the 5-1/2" production casing. Installed 5-1/2" x 2" swedge in the 5-1/2" casing w/a 2" ball valve and closed the well in. Installed a new wellhead on the surface, intermediate and production casing. Installed the BOP. Ran a 4-3/4" bit on 6 3-1/2" drill collars and 113 jts. of 2-7/8" tubing. Left the bit swinging at 3,717'. Tagged up on the cement above the CIBP at 3,740'. Drilled hard cement to the CIBP at 3,755'. Drilled the CIBP loose and pushed to 3,843'. Drilled up the plug and cleaned out the O.H. to TD at 3,914'. Circulating at 4 BPM, losing approximately 1 BPM into the formation. Circulated clean w/170 bbls. fresh water. Pulled the bit to 3,570'. Well pressure up over night and started flowing. Killed the well w/85 bbls. of brine water. Pulled and laid down the 2-7/8" workstring, drill collars and bit. Removed the BOP and installed the tubing wellhead. TA'd the well for future NMGSAU #1609 injection well. Rigged down and cleaned the location. Jarrel Services ran a BHP bomb to 3,840'. Waited one hour and pulled the bomb. Checked the BHP at 1,113 psi. Wellhead had stabilized. Fluid level at 1,836'. Closed in.

Note: Well status changed from PA to TA'd for future NMGSAU #1609 injection well.