			ported on 15.025 psia at 60° Fahrenheit.	tr, Texas 9-23-53
WE ARE H	EREBY	REQUESTI	(Place) G AN ALLOWABLE FOR A WELL K	(Date) (Date)
•	1 7	r /	(Licase)	o 1 , in 11 ¹ /4 82
		32	T 19-S , R 37-R , NMPM., .	Bunont Gas
<u>Ios</u>			County. Date Spudded	, Date Completed
Please	e indicate	location:		
			Elevation	Depth
				Prod. FormQueen Sand
			Casing Perforations 3438-544 34	58-71 - 31-81-00 - 31.05 - 357 (- area
		X	2240-001 35	76-96; w/2 shots per foot. 3763
				ВС
				inHrsN
				ВС
		ting Record		
Size	Feet	Sax		inHrsN
12 ² "	242	200	Gas Well Potential	MCPPD
8-5/8*	1333	800	Size choke in inches	
5 <u>1</u> #	3748	800	Date first oil run to tanks or gas to Transmission system:	
			Transporter taking Oil or Gas:Per	mian Basin Pipe Line Company
		!		
Composition of	SI Awa	iting Gas	Remme edd aw	

Address Box 1038 Denver City, Texas