

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05789
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 16
2. Name of Operator Amerada Hess Corporation	8. Well No. 15
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 32 Township 19S Range 37E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CONVERT TO INJECTION WELL <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1615 (08-14-96 THRU 08-27-96)

TYLER WELL SVC. MIRU. PULLED & LAID DWN. PROD. EQUIPMENT. INSTALLED BOP. TOH W/TBG. RAN LOC-SET RBP ON TBG. & SET THE PKR. @ 3,754'. ATTEMPTED TO LOAD CSG. W/FW & CSG. WOULD NOT HOLD. PULLED 1 JT. TBG. & SET THE RBP @ 3,725'. LOADED CSG. W/FW & CIRC. CLEAN. TST'D. CSG. STRING TO 580# FOR 30 MINS. HELD OK. PULLED & LAID DWN. PROD. TBG. LOADED 7-5/8" INT. CSG. W/FR. CAPPED THE RBP W/1 SK. OF SAND. ATTEMPTED TO CHG. OUT WH. TO MUCH GAS ON INT. CSG. JARREL SVCS. RAN A CMT. BOND LOG FR. 1,500' TO SURF. FOUND FREE PIPE FR. 750' TO SURF. PERF'D. THE 5-1/2" CSG. W/4 SHOTS @ 750'. STAR TOOL BROKE CIRC. THROUGH SHOT HOLES. CIRC. 25 BBLs. FW TO CLEAN UP BETWEEN 5-1/2" PROD. CSG. & 7-5/8" INT. CSG. RAN A 5-1/2" CMT. RETAINER ON 21 JTS. 2-7/8" TBG. & SET RETAINER AT 674'. TST'D. TBG. TO 1,500#. HALLIBURTON PUMPED 200 (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 08/28/96
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 17 1996
CONDITIONS OF APPROVAL, IF ANY:

JCBN