

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05789 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 16
8. Well No. 15
9. Pool name or Wildcat EUNICE MONUMENT G/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 32 Township 19S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CASING TEST & ACIDIZED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMG/SAU #1615  
3-9 THRU 3-22-93

MIRU X-PERT WELL SVC. PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. TIH W/4-3/4" BIT TO 3825' & TOH. TIH W/5-1/2" BAKER LOK-SET RBP & SET AT 3750'. CIRC. CSG. CLEAN & PRESS. TESTED 5-1/2" CSG. TO 580# FOR 38 MIN. HELD OK. CHART ATTACHED. TIH, LATCHED ONTO RBP & TOH. TIH W/4-3/4" BIT, TAGGED UP AT 3831' & CLEANED OUT FILL TO 3835'. COULD NOT GET ANY DEEPER. RAN 4-1/2" X 4-3/4" SHOE & CUT OVER OH PKR. TO 3844'. CIRC. CLEAN. TIH W/4-1/2" LEAD BLOCK. RAN 4-11/16" OVERSHOT, LATCHED ONTO FISH & TOH W/FORMATION PKR. & 46 FT. 2-3/8" TAIL PIPE. TIH W/4-3/4" BIT, TAGGED UP AT 3851' & DRLD. OUT OH TO TD AT 3890' & TOH. SCHLUMBERGER RAN GR/CNL/CCL & LDT FR. 3890' - 3500'. TIH W/5-1/2" BAKE FULL BORE PKR. SET AT 3727'. SERFCO ACIDIZED G/SA ZONE OH FR. 3773' - 3890' W/ 4000 GAL. 15% NEFE ACID CONTAINING 3% DP-77-MX CHEMICAL & 2000 LBS. (CON'T ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 4-8-93

TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

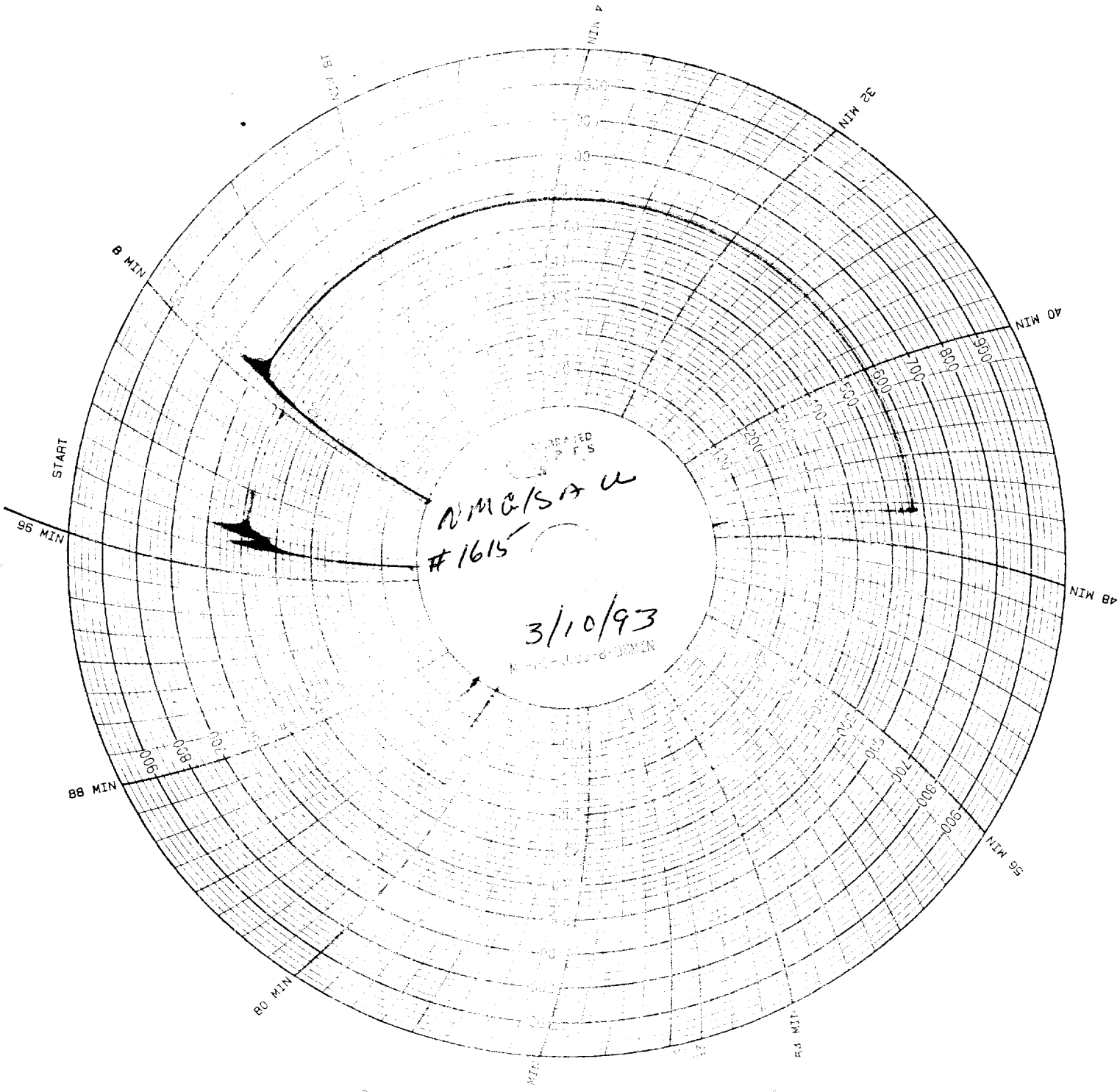
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 15 1993

ROCK SALT IN STAGES. SWABBED WELL. JARREL SVC. RAN BHP BOMB. TIH W/TAC ON 2-3/8" TBG. SET TBG. OE AT 3883' & TAC AT 3736'. REMOVED BOP, INSTALLED WELLHEAD & TIH W/PUMP & RODS. RDPU, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 3-29-93: PROD. 13 B.O., 82 B.W., & 20 MCFGPD IN 24 HRS.



MMR/SAC

# 1615

3/10/93

38 Men test

Lee Smith

AHC