	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103
NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE S.C.S	9011	Şa, Indicate Type of Lease
S.G.S. AND OFFICE		Spirit Con Fee.
PERATOR		5, State Oil & Gas Lease No.
STINDEN NO.	TICES AND DEDODES ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS	TICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
332 AMERICATION 1 ON	7 ENWIT = (FORM C-101) FOR SICH PROPUSALS.)	7. Unit Agreement Name
OIL GAS WELL OT	HER-	
Name of Operator		8. Farm or Lease Name
Sulf Oil Corporation		May Love
Address of Operator		9. Well No.
Box 670, Hebbs, New Mexico	o 88240	2
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P , 660	FEET FROM THE South LINE AND 660 F	EST FROM Morument
THE East LINE, SECTION	32	NMPM.
	15. Ellevation (Show whether DF, RT, GR, etc.)	12. County
	3567' GL	Les
Check Appro	priate Box To Indicate Nature of Notice, Report	t or Other Data
NOTICE OF INTENT	-101	QUENT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER Perforate open hole a	and acidize	
Describe Droposed or Completed Or anti-		
work) SEE RULE 1103.	s (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any propos
3898 ' TD.		
	to perforate 1-3/RH open hale 27201 +	
TTWING HEAD DECH WERE	- 00 - 667707666 75.116. 0(8) (10) (6) 11.14, 8,	- 28081: 45 0 1/08 TUTE -4
ennmandmetal - 2760 651 25	188 621 2801 001 2020 021 - 1 2077 (3898' with 2, 1/2" JHPF at
approximately 3760-65', 37	788-93', 3804-09', 3 818-23' and 3855-62	o 3898' with 2, 1/2" JHPF at 2'. Treat with 750 gallons
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