

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05791
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 16	
8. Well No.	8
9. Pool name or Wildcat	
EUNICE/MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line

Section

32

Township

19S

Range

37E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repaired csg. & closed well in. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1608 03-22-93 Through 03-30-93

03-22-93: MIRU DA&S Well Service & pulled rods and pump. Removed wellhead and installed a BOP.

03-23-93: TOH w/tbg. Ran a 4-3/4" bit to 3,758' & TOH. Ran a 5-1/2" x 2-3/8" Baker Loc-Set RBP and set plug at 3,730'. Star Tool circulated the 5-1/2" casing clean w/ 125 bbls. of fresh water & pressured up on the casing to 600 psi. Leaked off 400 psi in 1 min. Ran a 5-1/2" x 2-3/8" Baker fullbore packer & set the packer at 3,684' and pressured up on the RBP to 800 psi for 20 mins. Held OK.

03-24-93: Pulled the tbg. and packer up the hole and found the bottom of the casing leak at 847'. Tested above the packer to the surface and found the casing leaking from the surface to 847'. Casing tested good from 847' to the RBP at 3,730'. Spotted 2 sks. of 12/20 sand on top of the RBP..

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPRV. ADM. SVCS. DATE 04-21-93

TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 29 1993

CONDITIONS OF APPROVAL, IF ANY:

03-25-93: Schlumberger ran a PAL from the surface to 3,698'. Found pitted casing to 1,600' and holes at 800'. TOH w/PAL. Jenkins Backhoe dug out from around the wellhead and installed a cellar kit. Sand blasted the wellhead down to the surface pipe. DA&S picked up on the 5-1/2" casing string to 70,000 psi and removed the casing hanger. Stacked out the casing and removed the wellhead down to the 7-5/8" intermediate casing.

03-28-93: Installed a new wellhead on the int. csg. and installed a BOP. Rotary Wireline Service ran a freepoint and found the casing was free to 1,925'. Ran a 200 grain primer cord 6' long and backed off the casing at 1,246'. Bull Rogers casing service pulled and laid down 40 jts. of 5-1/2" casing.

03-29-93: Ran 40 jts. of 5-1/2" casing and screwed back into the casing collar at 1,246'. Star Tool loaded the casing with fresh water and pressured up to 620 psi for 31 mins. Held OK. Pulled 50,000 psi tension on the casing and set the slips in the wellhead. Removed the BOP and installed a new casing wellhead. Installed the BOP.

03-30-93: Ran a retrieving head on 132 jts. 2-3/8" tbg. Star Tool circulated the sand off the RBP at 3,730'. Latched onto and released the RBP. TOH w/tbg. and plug. Rotary Wireline Service ran a CIBP and set at 3,730'. Ran 132 jts. 2-3/8" tbg. and circulated the casing w/120 bbls. of packer fluid. Pulled and laid down 132 jts. of 2-3/8" tbg. Installed the tubing wellhead and topped out the 5-1/2" casing w/packer fluid. Rig down pulling unit, cleaned location and closed well in for future NMGSAU operations.