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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

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VI.

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE FILE	REQUEST 8	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator		- children at 1 - 1 -		
John H. Hendrin				
31. Contral Bld.,	Midla d, Toxas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas	s Donner of our	orship Miloctive	
Change in Ownership	Casinghead Gas Conden		arang micocolve	
If change of ownership give name C and address of previous owner	outimental Oil Compa	ay, P.O. Box 460, 12	obbs, lew Hexico පිරි240	
DESCRIPTION OF WELL AND I	FASE			
Lease Name Crtuckield "32"	Well No. Pool Name, Including Fo			
Location 1.524	l Hournest (dr	State, Fed	eral or Fee	
	Feet From The SGLOD Line	e andFeet Fro	m The <u>Saot</u>	
Line of Section 32 Tow	mship19 South Range 37	Lost , NMPM, Lea	County	
	-			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)	
Persian Corporation	1	P.O. Box 3110, Mid	proved copy of this form is to be sent)	
Name of Authorized Transporter of Cas				
Warro.: Petroleg Con	Unit Sec. Twp. Rge.	Is gas actually connected?	WHER CRIES	
give location of tanks.	I   32   105   396	No		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,			
Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be at	ter recovery of total volume of load (	oil and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pamp, gas	,,, e,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSER	VATION COMMISSION	
		APPROVED OCT	8 <b>197</b> 1	
I hereby certify that the rules and r Commission have been complied w	ith and that the information given	APPROVED	Person	
above is true and complete to the	best of my knowledge and belief.	BY Carlo	The state of the s	
		TITLE Géologist		
(lales) At Herd it		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
(Signature)  If this is a request for allowable for a newly well, this form must be accompanied by a tabulating tests taken on the well in accordance with RULE		panied by a tabulation of the deviation		
UWIST-Operator All sections of this form must be filled out completely for			must be filled out completely for allow-	
October 6 1971 able on new and recompleted wells.			wells.	
(Date)		well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
		Separate Forms C-104 m completed wells.	nust be filed for each pool in multiply	