

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-05793
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16
8. Well No. 13
9. Pool Name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well.	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

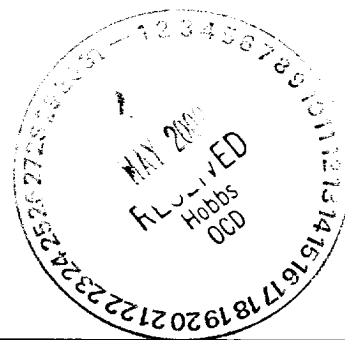
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16 thru 5-23-2002

MIRU Aries Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/pkr. TIH w/6-1/8" bit to 3895' & TOH. TIH w/7" RBP set at 3665' & press. tested csg. to 500 PSI for 32 min. Held OK. Dumped 3 sks. sand on top RBP. Jarrel Wireline Svc. ran CBL. TIH & shot 4 holes at 1750'. Halliburton Svc. mixed & pumped 400 sks. Premium Plus cement. WOC. TIH w/6-1/8" bit, tagged TOC at 1660' & drld. out cement at 1758'. Circ. clean & press. tested csg. to 560 PSI for 32 min. Held OK. TIH w/ret. tool, circ. sand off RBP, latched onto & TOH w/RBP at 3665'. TIH w/7" AD-1 pkr. on 2-3/8" IPC tbg. & set pkr. at 3670'. Circ. pkr. fluid. Press. tested csg. to 560 for 30 min. Press. dec. to 520 PSI. Chart attached. Removed BOP & installed wellhead. RDPU, cleaned location, & continued injecting water.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 05/30/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 05 2002

CONDITIONS OF APPROVAL, IF ANY:

