

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05793

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 16

8. Well No.

13

9. Pool Name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒GAS
WELL ☐OTHER Injection

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST LineSection 32 Township 19S Range 37E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Convert To Injection Well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1613 (12-29-94 Thru 01-06-95)

R-9596

Tyler Well Service pulled and laid down the rods and pump. Ran 2 jts. of tubing and tagged bottom at 3,889' for 9' of fill. Pulled the 2-7/8" tubing. Ran a 7" x 2-7/8" Baker loc-set RBP on 115 jts. of 2-7/8" tubing and set the plug at 3,657'. Loaded the casing with fresh water and circulated clean w/165 bbls. Pressured up on the casing to 600 psi. Held OK. Closed in. TOH w/the tubing. Removed the BOP and wellhead down to the surface casing. Installed a new wellhead on the surface, int. and production casing. Installed the BOP. Ran the retrieving head on 115 jts. of 2-7/8" tubing. Star Tool circulated the sand off the RBP, latched onto and released the RBP. TOH w/the tubing and plug. Ran a 5-3/4" x 8-5/8" Bear Claw Reamer on 6 4-3/4" drill collars and 2 jts. of 2-7/8" tubing. Ran 113 jts. of 2-7/8" tubing and set the reamer at 3,805'. Tri-Cone Bit Service broke circulation

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 01-09-95TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORAPPROVED BY _____ TITLE _____ DATE JAN 23 1995

CONDITIONS OF APPROVAL, IF ANY: