Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

Er y, Minerals and Natural Resources Departmer

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braces Rd., Axiec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMEDADA HECC CODDODATA	TON					Wall API			,
AMERADA HESS CORPORATI		31	3002505793						
DRAWER D, MONUMENT, NE	EW MEXICO	88265							
eason(s) for Filing (Check proper box)				Other (Please	explain	W WATE	RFLOOD	UNIT EF	ECTIVE
lew Well	-	re in Transporte	# of:		RDER N		R-949		<u> </u>
tecompletice	Oil	Dry Gas		CHANGE LEA					
	Caningheed Gas			TO NORTH M BOX 552, MIDE				SLK. 10,	#13.
d address of business observe.	THOI OIL	JOHI AITT 5		50X 552, HIDE	AND, 1				
L DESCRIPTION OF WELL A									
BLK.				•		Kind of Lease State, Federal or Fee		Lease No.	
NORTH MONUMENT G/SA U	NII	13 EUNI	ICE MOI	NUMENT G/SA		30me, rec	crai or ree	<u>- </u>	
Location M	660		SOI	ITH	660			WEST	
Unit Letter	. :	Feet From	n The SOI	Line and		Feet 1	From The	MEST	Line
Section 32 Township	, 198	Range	37E	, NMPM,	LEA				County
					•				
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		FOIL AND	NATU	RAL GAS Address (Give address	to which a	nor med co	m of this fo	rm is to be sen	
TEXAS NEW MEXICO PIPE	1 '' 1			1670 BROAD					,
Name of Authorized Transporter of Casing		or Dry C	A45	Address (Give address					i)
WARREN PETROLEUM COMPA			<u> </u>	P.O. BOX 1		7	OK 741	102	
if well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually connect	ed7	When?			
this production is commingled with that f	from any other lea	se or pool, give	comminel	ing order number:	·	I			
V. COMPLETION DATA	•				··				
Designate Type of Completion -		Well G	ns Well	New Well Works	ver D	eepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Res	du la Bod	<u> </u>	Total Depth					1
One Spanier	Date Compt. Res	my to Prot.		rom Deput			P. B .T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ing Formation		Top Oil/Gas Pay			Tubing Dept	<u> </u>	
		_							
Perforations							Depth Casing Shoe		
	77101	NG GACIN	- AND	CEL CELEBRA DE					· · · · · · · · · · · · · · · · · · ·
HOLE SIZE		& TUBING SI		CEMENTING RE			CACKO OF LIFT		
Troca diac	<u> </u>	a logito si	ZE	DEPTE	I DE I			SACKS CEME	:N I
	 								
V. TEST DATA AND REQUES									
	T FOR ALL	NUADIE		L		J.			
UIL WELL Gest must be efter n			:1 and a	<u></u>		<u>-</u>			
1	ecovery of total vo		il and must	be equal to or exceed				for full 24 hove	s.)
Date First New Oil Rua To Tank			il and must	be equal to or exceed Producing Method (F				for full 24 hose	s.)
Date First New Oil Rua To Tank	ecovery of total vo	olume of load o	il and must			gas lift, etc			s.)
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	olume of load o	il and must	Producing Method (F		gas lift, etc	.) Choke Size		s.)
Date First New Oil Rua To Tank Length of Test	Date of Test	olume of load o	il and must	Producing Method (F		gas lift, etc	.)		s.)
Date First New Oil Rua To Tank	Date of Test Tubing Pressure	olume of load o	il and must	Producing Method (F		gas lift, etc	.) Choke Size		s.)
Date First New Oil Rus To Task Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	olume of load o	il and must	Producing Method (F Casing Pressure Water - Bbls.	low, puenp,	gas lift, etc	Choke Size		5.)
Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	olume of load o	il and must	Producing Method (F	low, puenp,	gas lift, etc	.) Choke Size		s.)
Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	olume of load or	il and must	Producing Method (F Casing Pressure Water - Bbls.	low, pump,	gas lift, etc	Choke Size	Condensus	s.)
Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	olume of load or		Producing Method (F Casing Pressure Water - Bbla. Bbls. Condensate/MN	low, pump,	gas lift, etc	Choke Size Gas- MCF Gravity of C	Condensus	5.)
Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	Olume of load or		Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MN Casing Pressure (Shu	Icw, pump,	gas lift, etc	Choke Size Gas- MCF Gravity of Choke Size	- Condensate	
Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been cornelled with and	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CC Stations of the Oil Country of the Oil	(Shut-in) OMPLIAN Conservation	CE	Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MN Casing Pressure (Shu	Icw, pump,	gas lift, etc	Choke Size Gas- MCF Gravity of Choke Size	Condensus	
Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CC Stations of the Oil Country of the Oil	(Shut-in) OMPLIAN Conservation	CE	Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MI Casing Pressure (Shu	Icw. pump. ICF I-in)	gas lift, etc	Choke Size Gai: MCF Gravity of C Choke Size JAN	- Condensate	
Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been cornelled with and	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CC Stations of the Oil Country of the Oil	(Shut-in) OMPLIAN Conservation	CE	Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MN Casing Pressure (Shu	Icw. pump.	gas lift, etc	Choke Size Gai: MCF Gravity of C Choke Size JAN	Condensus DIVISIO	
Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and is true and complete to the best of my	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CC Stations of the Oil Country of the Oil	(Shut-in) OMPLIAN Conservation one given above lief.	CE	Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MN Casing Pressure (Shu OIL (Date App	Ice pump. ICF I-in) CONS roved	gas lift, etc	Choke Size Gas: MCF Gravity of Choke Size ATION JAN	DIVISIO 0 3 '92	
Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC lations of the Oil C that the informatic language and below	(Shut-in) OMPLIAN Conservation on given above lief.	CE	Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MN Casing Pressure (Shu OIL (Date App	Ice pump. ICF I-in) CONS roved	gas lift, etc	Choke Size Gas: MCF Gravity of Choke Size ATION JAN	DIVISIO 0 3 '92	
Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signature ROBERT L. WILLIAMS. JF Printed Name	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC lations of the Oil C that the informatic language and below	(Shut-in) OMPLIAN Conservation one given above lief.	CE	Producing Method (F Casing Pressure Water - Bbla. Bbls. Condensate/MIA Casing Pressure (Shu OIL (Date App By	ACF I-in) CONS roved	ERVA	Choke Size Gas- MCF Gravity of Choke Size TION JAN	DIVISIC 0 3 '92	DN
Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and is true and complete to the best of my/ Signature ROBERT L. WILLIAMS. JF	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CO lations of the Oil O that the informatic knowledge and belong.	(Shut-in) OMPLIAN Conservation on given above tief. PERINTENI	CE DENT	Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MN Casing Pressure (Shu OIL (Date App	ACF I-in) CONS roved	ERVA	Choke Size Gas- MCF Gravity of Choke Size TION JAN	DIVISIC 0 3 '92	DN

e filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.