

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Bertha Barber	
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat San Andres Monument, Grayburg.	
15. Elevation (Show whether DF, RT, GR, etc.) GL 3572'; KB 3582'		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Add perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on June 9, 1983 and pulled out of hole with tubing and packer. Rigged up McCullough wireline and ran GR-N-CCL from 3800' to 2300'. Then perforated 7" casing from 3720-26 and 3760-64 with 2 JSPF (24 holes total). Rigged down McCullough. Ran in hole with Lynes inflatable treating packer and testing tools and set formation packer at 3820' and upper packer at 3780'. Opened tool and treated open hole from 3820' to 3895' with 1000 gallons of 15% acid. Opened tool between packers and treated that area with 1000 gallons of 15% acid. Pulled the packers up the hole and treated the perfs from 3760-64' and from 3720-26' with 1000 gallons of 15% acid at each set of perfs. Pulled the packers up the hole to 3687' and 3647' and reset. Presently swabbing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE June 13, 1983

ORIGINAL SIGNED BY JERRY SEXTON

JUN 16 1983

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 14 1983
OPER. SUPT.
MIDLAND, TX.

RECEIVED
JUN 15 1983
O.C.D.
HOBBS OFFICE