

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-05794
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 16
8. Well No.	14
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

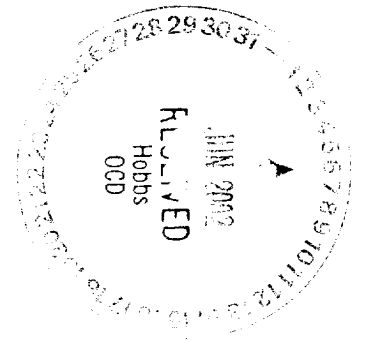
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27 thru 6-3-2002

MIRU Aries Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/pkr. TIH w/7" RBP set at 3700' & press. tested csg. to 520 PSI for 30 min. Held OK. Dumped 3 sks. sand on top RBP. Ran CBL. Jarrel Wireline TIH & shot 4 holes at 1796'. Halliburton Svc. pumped 150 sks. Premium Plus cement w/slurry weight of 14.2 followed by 550 sks. Premium Plus cement w/slurry weight of 14.8. Rotary Wireline ran Temp. Survey & found TOC at 1314'. TIH w/6-1/8" bit, tagged at 1675' & drld. out cement at 1800'. Press. tested csg. to 520 PSI for 32 min. Held OK. TIH w/ret. tool, circ. sand off RBP, latched onto, & TOH w/RBP at 3700'. TIH w/7" AD-1 pkr. on 2-3/8" IPC tbg. & set pkr. at 3686'. Removed BOP & installed wellhead. Press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location & continued injecting water.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 06/05/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY PAUL E. KAUTZ TITLE PETROLEUM ENGINEER DATE JUN 07 2002

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL E. KAUTZ
PETROLEUM ENGINEER

JUN 07 2002
063010 2000 1.0

