Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

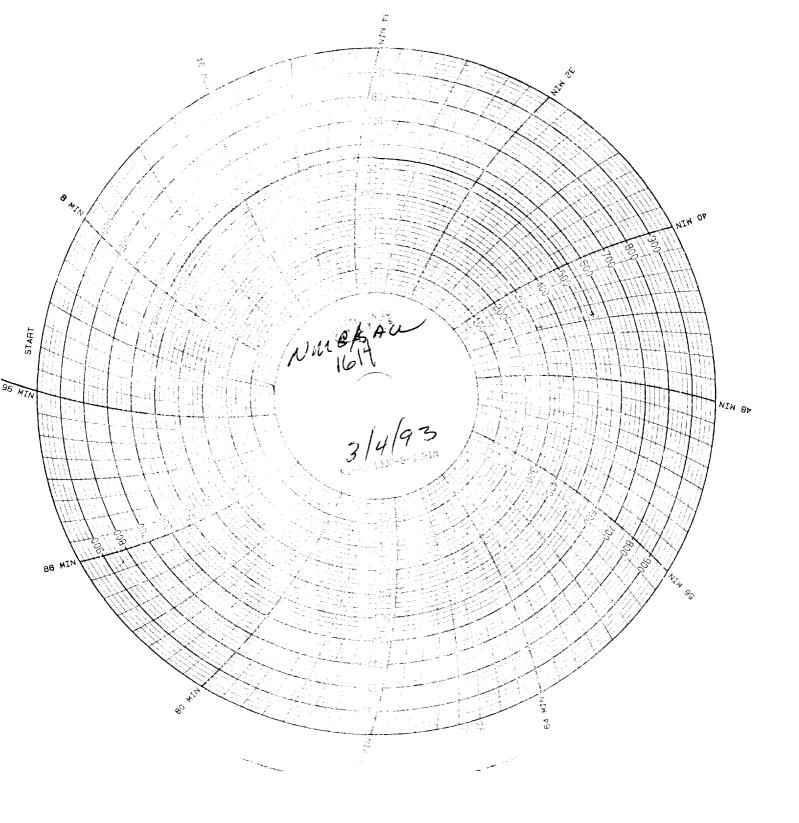
Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION WELL ADD NO

P.O. Box 20	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	87504-2088 30-025-05794
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	5. Indicate Type of Lease STATE FEE X
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEI	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN	OR PILIC BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	NORTH MONUMENT G/SA UNIT
OIL (X) GAS WELL (C) OTHER	
2. Name of Operator	BLK. 16
AMERADA HESS CORPORATION	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
DRAWER D, MONUMENT, NM 88265	EUNICE MONUMENT G/SA
Unit Letter N: 660 Feet From The SOUTH	Line and 1980 Feet From The WEST Line
Sertion 32 m 100	
Section 32 Township 19S Ra 10. Elevation (Show whether to the section (Show whether (Show	nge 37E NMPM LEA County
	()////////////////////////////////////
11. Check Appropriate Box to Indicate N	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	CURCEOUTHE DEBORE
PEDFORM DEMERNA WORK	SUBSEQUENT REPORT OF:
Truncation	REMEDIAL WORK X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
DIRL OD ALTER CARRY	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
PULL OR ALTER CASING OTHER:	
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16/5 Aa # 16/4 3/.,/93 39 Min test Don Alang