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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 1 21 PM '66

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name -- --
8. Farm or Lease Name Bertha Barber
9. Well No. 3
10. Field and Pool, or Wildcat Monument
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P. O. Box 220, Hobbs, New Mexico	
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19 S</u> RANGE <u>37 E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) GR 3561'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeeze job, reperf. and treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-7-66 pulled 2-7/8" tubing. Reran tbg. w/7" RTTS pkr. to 3640'. Halliburton pumped 250 gals. 15% acid followed w/15 BW. Squeezed perfs. in 7" csg. from 3740 to 3770' w/100 sxs 50-50 poz-mix cement, 2% calcium chloride, .6% Halad 9. Max press. 4200 psi. Reversed out 2 sxs cement, pulled out of hole w/tbg. & RTTS pkr. W.O.C. 18 hrs. Drilled out cement. Tested 7" csg. and BOP w/1250 psi. Held O.K.

On 9-10-66 Lane Wells perf. 7" casing w/4 7/16" bullet gun from 3822-24 & 3826-28 (2 15/32" holes per ft.)

Knox Service treated open hole formation from 3786-3837' w/500 gals. 15% acid (9-12-66).

Chemical Engineer Co. treated Grayburg formation from 3786-3836' w/1000 gals. 15% LST NF acid (9-15-66).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Supt.</u>	DATE <u>10-4-66</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		