

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>North</u> <u>660</u> FEET FROM THE <u>South</u> <u>1980</u> FEET FROM THE <u>West</u> <u>32</u> LINE, SECTION <u>19S</u> TOWNSHIP <u>37E</u> RANGE <u>37E</u> NMPM.	8. Farm or Lease Name Bertha Barber
	9. Well No. 3
	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) GR 3561 KB 3571	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG A-D ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut-in since June of 1981. At that time the well was making less than 1 barrel of oil per day. It was completed in the Grayburg-San Andres from perforations at 3822 - 24 and 3826 - 28. PBTD is 3836'. We re-entered this well and drilled out cement from 3836' to 3897'. Perforations were added from 3843 - 47 and 3863 - 66 w/2 JSPF (total 18 holes). All of the perforations were acidized w/3000 gallons of 85% HCl, 15% zylene acid using rock salt for divert. Placed well on pump 12-30-82 and started testing well. Pumped well until 1-17-83, only producing 5 BOPD and 21 BWPD. Rigged up pulling unit on 1-19-83 and spotted 150 gal. 20% NE acid from 3800 - 3894. Perforated open hole from 3801 - 3810 w/1 JSPF (total 10 holes). Treated these new perfs. and all the others with a total of 8000 gal. of 20% NEFE acid. Well was placed back on pump 1-22-83. Well produced 21 BOPD and 35 BWPD on 1-28-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 1-31-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 7 1983