

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05795
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER CONVERT TO INJ. WELL

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter A : 570 Feet From The NORTH Line and 710 Feet From The EAST Line

Section 32 Township 19S Range 37E NMDM LEA County

10. Elevation (Show whether DF, RKB, RT, CR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Conversion to injection well. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1601 (11-04-94 Thru 11-22-94)

X-Pert Well Service rigged up pulling unit. Loaded 7" casing with fresh water and pressure tested to 560 psi. Charted 30 min. test. Opened and bled 250# gas off 9-5/8" intermediate casing. Note: surface casing dead. Loaded 9-5/8" x 7" casing annulus and attempted to work gas off. Install gauge in 9-5/8" casing. Pressure increased from 0# to 35# in 7 mins. and to 115# in 2 hours and 20 mins. Installed 6" 900 BOP. Wait on Schlumberger. Schlumberger moved in and rigged up. Ran CBL from 2,700' to 1,000' and found TOC at 2,480'. Located bridge at 1,950'. Shot 2 circ. holes 1,360'. Schlumberger rigged down and moved out. TIH w/7" fullbore packer, SN, and p.u. 40 jts. 2-7/8" tubing. Set packer at 1,268'. Pumped 6 bbls. and broke circ. out 9-5/8" x 7" casing annulus. Established injection rate of 3 BPM at 400 psi. Ran dye caliper and dye returned w/48 bbls. Note: wellbore volumes calculated (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 11-22-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY WILLIAM SEXTON TITLE DEPUTY COMMISSIONER DATE DEC 01 1994
CONDITIONS OF APPROVAL, IF ANY:

JCBW

62

(11-04-94 Thru 11-22-94) Continued

49.3 bbls. TOH w/5 jts. 2-7/8" tubing. Set packer at 1,108'. Loaded and tested casing to 600 psi. Halliburton moved in and rigged up. Established injection rate of 3 BPM at 300 psi and broke circ. out 9-5/8" x 7" casing annulus (full returns). Pumped 265 sacks Class "C" cement w/cmt. circ. to surface out 9-5/8" intermediate casing. Displaced cmt. below packer w/7 bbls. fresh water and closed 9-5/8" casing. Continued displacement and tubing pressured to 600 psi and held. Opened 9-5/8" casing valve and displaced w/additional 5 bbl. fresh water. Closed 9-5/8" casing valve and squeezed in 1/2 bbl. displacement at 600 psi. ISIP-600 psi; 10 min. SIP-600 psi. Calc. TOC in 7" casing at 1,262'. Waiting on cement. Released pressure off tubing and casing. TOH w/35 jts. 2-7/8" tubing, SN and 7" fullbore packer. Removed 6" 900 BOP. Broke out connections on 9-5/8" intermediate casing (full of cement). Loaded 7" casing w/fresh water. Cut off 7" casing and removed 7-1/16" 3M x 7" 8rd American Oilfield Products tubing head w/2-2" LPO and 7" Hughes BOP valve. Cut 9-5/8" and 7" casing strings and removed 9-5/8" IM Rector casing head w/2-3" outlets w/1-2" Walworth 3,000# test wing valve. Weld on 7" 5J x 7" 8rd collar and installed 7" 23# casing stub. Installed 9-5/8" casing stub x 11" 3M National Casing head and 11" 3M x 7-1/16" EM DP-70 National tubing spool. Pressure tested seals and flanges. Held pressure. Installed 6" 900 BOP. TIH w/6-1/8" bit, p.u. 6 4-3/4" drill collars, and 34 jts. of 2-7/8" tubing. Tagged cement at 1,244'. P.U. power swivel and installed stripper head. Drilled cement from 1,244' to 1,284'. L.D. swivel. P.U. power swivel and broke circ. Drilled out cement from 1,284' to 1,360' and cement stringers to 1,384'. Ran bit to 1,409' and circ. hole clean. L.D. swivel. Pressure tested cement squeeze to 560 psi and charted test. Casing held. TIH off racks w/75 jts. 2-7/8" tubing. Tagged CIBP at 3,746'. P.U. power swivel and broke circ. Drilled CIBP from 3,746' to 3,747' and bottom of CIBP fell. P.U. 5 jts. 2-7/8" tubing and tagged at 3,917'. Broke circ. Drilled from 3,917' to 3,929'. Note: lost 40 bbls./hour while drilling. Returns were iron, formation and at 3,929' a large amount of soft rubber. Circ. well clean. L.D. swivel and TOH w/7 jts. 2-7/8" tubing. Bit at 3,728'. TOH w/113 jts. 2-7/8" tubing, 6 4-3/4" drill collars and 6-1/8" bit. TIH w/5-3/4" OD underreamer, X-Over, 6 4-3/4" drill collars and 115 jts. 2-7/8" tubing. Reamer at 3,795'. P.U. power swivel and installed stripper head. ABC Rental moved in and rigged up foam air unit and booster. Unloaded 60 bbls. water and broke circ. w/foam and air. Underreamed O.H. to 8-5/8" ID from 3,795' to 3,860'. Circ. hole clean. L.D. swivel. TOH w/4 jts. 2-7/8" tubing. TIH w/4 jts. 2-7/8" tubing. P.U. power swivel and broke circ. Underreamed O.H. from 3,860' to 3,929'. Circ. hole clean. Pumped 20 bbls. 2% KCL water down tubing to kill foam and air. L.D. swivel and removed stripper head. TOH w/120 jts. 2-7/8" tubing, 1.d. 6 4-3/4" drill collars, x-over and 5-3/4" OD underreamer. Schlumberger moved in and rigged up. Ran caliper log and found o.h. ID from 8.25"-8.50". Ran LDT/CNL/GR logs across O.H. interval. Schlumberger rigged down and moved out. TIH w/FTI's sonic hammer, SN and 125 jts. 2-7/8" tubing. Installed stripper head. Knox Services moved in and rigged up acidizing equipment. Acidized O.H. from 3,795' to 3,926' w/5,000 gals. 15% NEFE DI HCL acid w/3% DP-277

RECEIVED

4 9 9 1994

O O D HOBBS
OFFICE