

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05796
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2330-10
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 16
8. Well No.	12
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well.
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter L 1980 Feet From The FSL Line and 660 Feet From The FWL Line Section 32 Township 19S Range 37E NMPM Lea COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Converted to Water Injection Well.

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773

2-27 thru 3-7-2002

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/7" RBP set at 3700' & press. tested csg. to 600 PSI. Held OK. TOH w/RBP. Schlumberger TIH w/3-3/8" csg. gun & perf. w/2 SPF, total 97 shots, at following intervals: 3709'-3720', 3757'-3766', 3774'-3780', 3822'-3834', & fr. 3844'-3852'. B.J. Svc. acidized csg. perfs. fr. 3709' - 3862' & Open Hole fr. 3862' - 3899' w/3000 gal. 15% HCL. Swabbed well. TIH w/7" AD-1 pkr. on 2-3/8" IPC tbg. & set pkr. at 3678'. Circ. pkr. fluid & press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. Removed BOP & installed wellhead. RDPU & cleaned location. Ran injection line & began injecting water 03/07/02 at rate of 1200 B.W/J.D. on 2/64" choke, 0 PSI Tbg. & Csg. press. Changed well status from Oil Well to Water Injection Well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 03/12/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE MAR 20 2002

CONDITIONS OF APPROVAL, IF ANY:

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DES-010-2000 1.0