

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Benito Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05796 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2330-10
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 16	
8. Well No.	12
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CASING. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-11-93 Through 03-21-93

MIRU X-pert Well Service. TOH w/rods & pump. Unflanged wellhead & installed BOP. TOH w/tbg. TIH w/4-1/4" bit. Tagged bottom at 3,910' for no fill & TOH. TIH w/7" x 2-3/8" Loc-Set RBP. Set at 3,707'. Loaded well with fresh water & circ. gas out of well. Press. tested csg. to 500 psi. Started leaking around wellhead below ground level. Ran rods & installed polish rod & stuffing box. Installed cellar kit. Rigged up X-Pert Well Service & TOH w/rods & tbg. TIH w/7" tension packer. Set packer at 90' fr. surface. Press. tested 7" csg. below packer to 500 psi for 30 min. Held OK. TOH w/tbg. & pkr. Poured 4 sks. 12/20 mesh sand on top of RBP. Removed BOP & cut off & removed old casinghead & tubinghead. Installed & tested a reconditioned Cameron 11"-3000# x 9-5/8" casinghead w/automatic slips & a new National DP-70 11"-3000# x 7-1/16"-3000# tubinghead. Set 7" casing in slips w/70,000# tension. Installed BOP. Press. test 7" csg. to 550 psi for 30 min. Held OK. Obtained pressure (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 04-12-93

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by Paul Kautz Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 16 1993

chart for integrity test. TIH w/retrieving head. Circ. sand off top of RBP. & TOH w/7" RBP. TIH w/7" x 2-3/8" Baker TAC & 2-3/8" tbg. Removed BOP. Set TAC at 3,686' w/12,000# tension, SN at 3,889' & bottom of tbg. at 3,890'. Flanged up wellhead. TIH w/pump & rods. Spaced out pump. Loaded tubing w/fresh water. Long stroked pump & checked pump action. OK. Rig down and move out pulling unit. Cleaned location & resumed pumping well.

Test of 03-26-93: Prod. 13 B0, 0 BW, & 28 MCFGPD in 24 hours.

