1980, Hobba, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III

State of New Mexico Minerals and Natural Resources Department En

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

d 1-1-89

1000 Rio Brazos Rd., Aziec, NM 874						AUTHORI TURAL G					
Operator		IU INA	ANOF	ON I OII	LANDINA	TONAL G		API No.			
Texaco Exploration and I		30 025 05796									
Address				_						•	
P. O. Box 730 Hobbs, Reason(s) for Filing (Check proper bo	New Mexico	88240	0-252	.8	X O	her (Please expl	ais)			····	
New Well	EFFECTIVE 6-1-91										
Recompletion Dry Gas											
Change in Operator	Casinghea	d Gas 🛚 🗓	Conde	neste 🗌							
If change of operator give name and address of previous operator	exaco Produ	icing Ind	c	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-	2528		
II. DESCRIPTION OF WEI	LL AND LEA	ASE								•	
Lease Name		Well No. Pool Name, Inc.			ing Formation	· 		Kind of Lease State, Federal or Fee		esse No.	
STATE H		1 EUNICE MO			UMENT (G-SA)			STATE 767		00	
Location	4000			66	N 171 I	000					
Unit Letter	. 1980	, 	. Feet Fr	rom The SC	WIH Li	ne and660	<u>, </u>	eet From The	MESI	Line	
Section 32 Tow	Section 32 Township 19S Range 3			37E	, NMPM,			LEA County			
DI PERCICALIFICAL OF TED	ANCROPER	n or o	** 431	TA BIA 1777 I	MAT CAC						
III. DESIGNATION OF TR Name of Authorized Transporter of O	21	or Conden		U NATU			hick approved	l copy of this f	orm is to be s	ent)	
Texas New Mexico Pipeline C					Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company						
If well produces oil or liquids,		Sec.	Twp. Rge.		†		When	-			
give location of tanks.	<u> </u>	32	198	37E	<u> </u>	YES	Ĺ	UN	KNOWN	<u></u>	
If this production is commingled with t IV. COMPLETION DATA	hat from any other	er lease or	pool, giv	ve comming	ling order nun	nber:					
Designate Type of Completi	on - (X)	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth	<u> I</u>	<u> </u>	P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Dr	Name of Producing Formation			Top Oil/Gas Pay			That is the same of the same o			
								Tubing Depth			
Perforations								Depth Casin	g Shoe	. <u>.</u>	
TUBING, CASING A					CEMENTING RECORD			<u> </u>		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								 	****	<u> </u>	
								 			
V. TEST DATA AND REQU	EST FOR A	LLOWA	ABLE		.			<u> </u>			
	er recovery of tol		of load o	oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Leagth of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
causi Prod. During Test Oil - Bbis.				Water - Bbis.			 	Gas- MCF		····	
Landania V. Louis M. Settling S. S. Add.	OII - DOIS.	Oil - Doils.				- · ·					
GAS WELL											
ctual Prod. Test - MCF/D Length of Test					Bbls. Conder	sate/MMCF	,	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
· · · · · · · · · · · · · · · · · · ·											
VI. OPERATOR CERTIF	ICATE OF	COMP	LIAN	ICE			ICED!	ATION	N//01/	\\ I	
I hereby certify that the rules and re					'	DIL CON	IOEKV	A HON I	אופועור	N	
Division have been complied with a is true and complete to the best of n			a above			A =	_1	**	001		
					Date	Approve	a		991/	 	
2 m Mille	V					((Alexan	WAL SIDA:	15 87 .11.1	oy onya r.	i	
Signature K. M. Miller Div. Opers. Engr.					By_		District	100.4 54,	re dade, (3) Maj	·	
Printed Name			Title		Title						
May 7, 1991		915-6			''''						
Date		Telep	phone No	0.	13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.