

DISTRICT I
P.O. Box 1560, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brisco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05797
5. In-Scale Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2330-10
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 16
8. Well No.	11
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>K</u> : 1980 Feet From The <u>SOUTH</u> Line and 1980 Feet From The <u>WEST</u> Line

Section <u>32</u>	Township <u>19S</u>	Range <u>37E</u>	NMZN	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Convert to injection well. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1611 (11-25-94 Thru 12-08-94)

X-Pert Well Service and Star Tool moved in and rigged up equipment. TOH 1.d. w/152 3/4" rods, and 20-125 RHBC 12-3-S3 (A-4430). Unflanged wellhead and installed 6" 900 BOP. TOH w/28 jts. 2-3/8" 8rd, 93 jts. 2-3/8" 10V tubing (total of 121 jts.), 1 jt. 2-7/8" salta lined, and SN. TIH w/7" Model "G" loc-set RBP, retrieving head, and 119 jts. of 2-3/8" tubing. Set and got off BP at 3,759'. Displace wellbore w/150 bbls. fresh water. Pressure tested 7" 24# casing to 560 psi and charted 30 min. test. Slurried and spotted 3 sacks sand on RBP. TOH 1.d. w/119 jts. 2-3/8" tubing and retrieving head. Changed BOP rams from 2-3/8" to 2-7/8". Unloaded and racked 123 jts. 2-7/8" tubing. Loaded 7" and 9-5/8" casing strings. Removed BOP. Cut off 7" casing and removed 7" casing BOP valve and 7" 8rd x 7-1/16"-3M American Oilfield Products tubinghead w/2-2" LPO. Speared 7" 24# casing and cut off 9-5/8" (Continued On Back)

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-09-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY DEPT. SECRETARY
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 8, 1994

CONDITIONS OF APPROVAL, IF ANY:

BN

6-0-94

100

(11-25-94 Thru 12-08-94) Continued

8rd x 7" Huber Hercules casing head w/2-3" LPO. Weld on 7" SJ x 8rd and 9-5/8" SJ x 8rd casing collars. Installed 9-5/8" 8rd casing stub x 11" x 3M casing head. Installed 7" casing stub, speared 7" casing and landed casing in slips w/50,000# tension. Cut off 7" casing stub, installed seals, and 11"-3M x 7-1/16"-3M National DP-70 tubing spool. Pressure tested seals and flanges. Test held. Installed 6" 900 BOP. TIH w/retrieving head, SN and PU 41 jts. 2-7/8" tubing. TIH off racks w/78 jts. tubing (119 jts. total). Tagged sand at 3,750'. P.U. power swivel and installed stripper. Circ. off sand, caught, and released RBP. L.D. swivel and removed stripper head. TOH w/119 jts. 2-7/8" tubing, SN, retrieving head, and 7" Model "G" RBP. TIH w/5-3/4" OD w/9/16" orifice underreamer, P.U. 6 4-3/4" drill collars, and 112 jts. of 2-7/8" tubing. Tri-Cone Bit Service moved in and rigged up air equipment. Installed line to tank. TIH w/3 jts. 2-7/8" tubing. P.U. power swivel and installed stripper head. Underreamed O.H. to 8-5/8" from 3,817' to 3,889'. Circ. hole clean and released air pressure off well. L.D. swivel. TOH w/4 jts. 2-7/8" tubing. Underreamer at 3,741'. P.U. power swivel and broke circulation w/air. Continue to underream O.H. to 8-5/8" ID from 3,889' to 3,914' TD (by tubing measurements). Circ. well to clean out cuttings. L.D. swivel and removed blow down spool. Rigged down air drilling equipment. TOH w/118 jts. 2-7/8" tubing, l.d. 6 4-3/4" drill collars and 5-3/4" OD underreamer. Schlumberger moved in and rigged up. Logged O.H. w/BHC sonic LDT and caliper /CNL, GR logs. Tagged TD at 3,902'. Caliper log showed O.H. ID from 8.5" to 8.75". Perforated 7" 24# casing using 4" casing gun w/2 JSPF Hyper Jet III charges at 3,733'-38'; 3,742'-48'; 3,759'-71'; 3,776'-89'; and 3,792'-94' (81 total holes). Schlumberger rigged down and moved out. TIH w/FTI's Sonic Hammer, SN, and 27 jts. 2-7/8" tubing. Tool at 1,712'. TIH w/remaining 97 jts. 2-7/8" tubing (total of 124 jts.). Tagged TD at 3,902'. Knox Services moved in and rigged up. Acidized O.H. from 3,807' to 3,901' and 7" casing perfs. from 3,733' to 3,794' w/5,000 gals. 15% NEFE DI HCL w/3% DP-77MX chemical mixed in 3 Stages: 3,842'-3,902': Pumped 25 bbl. fresh water prewash and 1,680 gals. 15% acid at 4.6 BPM, 900 psi tubing pressure, 0 psi annulus pressure. Flushed w/23 bbls. fresh water. 3,794'-3,842': Pumped 10 bbl. fresh water and 1,638 gals. 15% acid at 4.7 BPM, 1,050 psi tubing pressure, 0 psi annulus pressure. Flushed w/23 bbls. fresh water. 3,733'-3,794': Pumped 10 bbl. fresh water and 1,680 gals. 15% acid at 5.5 BPM, 1,600 psi tubing pressure, 0 psi annulus pressure. Dropped ball and flushed w/30 bbls. fresh water total. Opened shear sleeve. Knox Services rigged down and moved out. Total load to recover 240 bbls. Rig up swabbing equipment. Acidizing tool at 3,798' w/SN at 3,795'. Made 26 swab runs and recovered 84 bbls. Initial fluid level at 2,900'. Final fluid level at 3,500'. Load status minus 156 bbls. L.D. swabbing equipment. Tubing pressure 220 psi and 240 psi casing. Bled gas off well. Rig up swabbing equipment. Made 1 swab run and recovered 1 bbl. water. Initial fluid level at 3,500'. Final fluid level at 3,800'. L.D. swabbing equipment. Load status (-) 155 bbls. TOH l.d. w/120 jts. 2-7/8" tubing, SN and sonic hammer. Replaced BOP rams from 2-7/8" to 2-3/8". Unloaded and racked 2-3/8" injection tubing. TIH w/7" x 2-3/8" loc-set packer w/1.50" "F" profile nipple

RECEIVED

DEC 21 1994

JUD HOSES
OFFICE